

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

8

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

853' FEL, 1370' FNL (SE1NE1)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

2 miles West and .75 miles North of Duchesne, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

900'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2800'

19. Proposed depth

17,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6159'

22. Approx. date work will start*

September 5, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	Line pipe	40+	Cement to Surface
12.25"	9-5/8"	#36	2000'-3500'	Cement to Surface
8-3/4"	7"	26-32#	13,500	From shoe to 7000'
6"	5"	#18	13,200'-T.D.	From shoe to linehanger

Two Wells are presently drilled in this Section

The Bow Valley 1-35B was drilled to the Green River Formation and has been shut-in since 1974.

The Bow Valley Ute Tribal 2-35B is currently producing from the Wasatch Formation.

Subject Well is proposed to test the Wasatch Formation.

Per Cause #139-42 No more than two Wells will be produced ~~from the same Formation.~~

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Evan gentile, Land Agent

Date

8/27/85

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 9/30/85

BY: John R. Bay

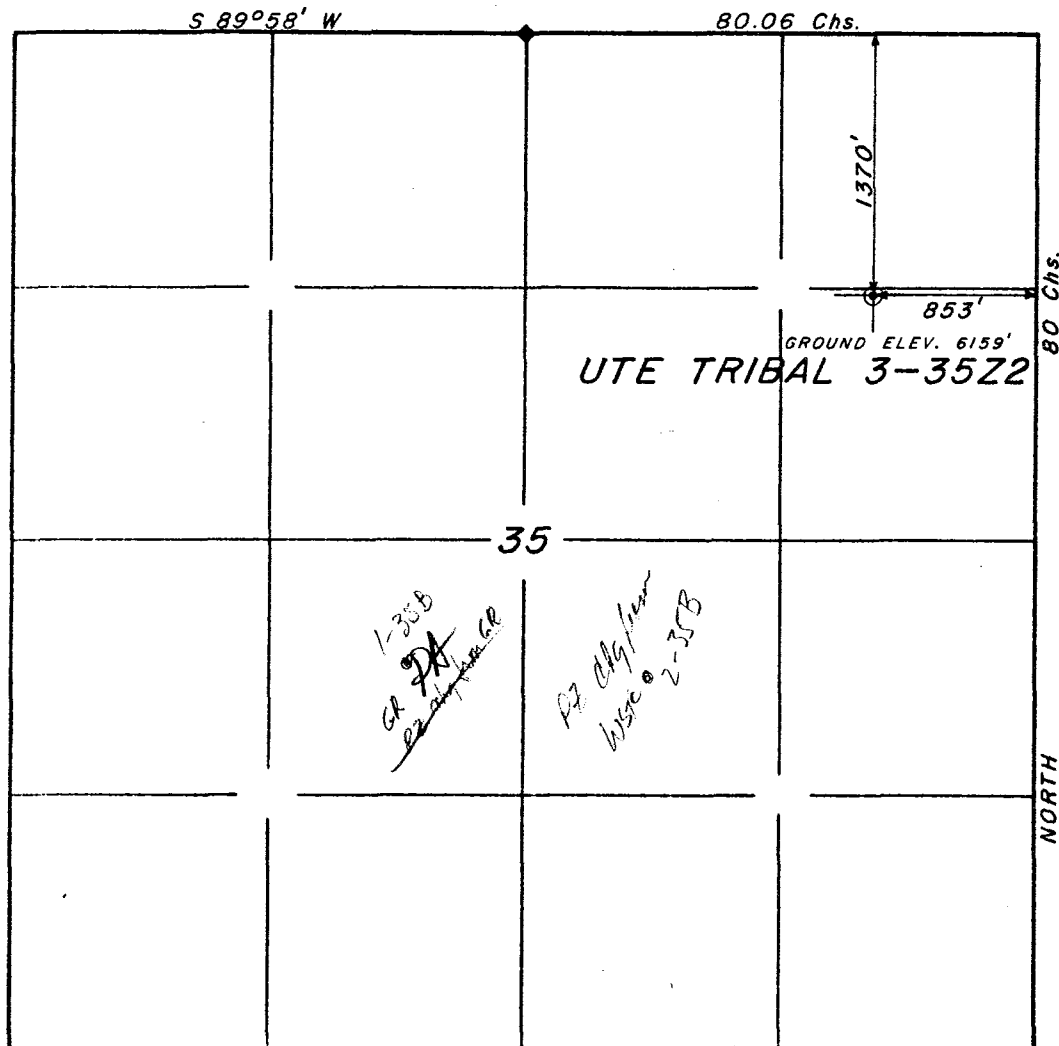
*See Instructions On Reverse Side

WELL SPACING: 600' No 139-42

4/17/85

LINMAR ENERGY CORP. WELL LOCATION PLAT UTE TRIBAL 3-3522

LOCATED IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 35, T1N, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ ORIGINAL CORNERS FOUND AND USED BY
THIS SURVEY.

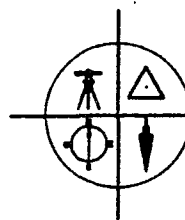
THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

THE BASIS OF BEARINGS FOR THIS SURVEY WAS
DETERMINED BY SOLAR OBSERVATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

21 Aug. '85

82-121-078

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company: LINMAR ENERGY CORPORATION

Well No: 3-3522

Location: Section 35; T1N, R2W, USB&M

Lease No: 14-20-H62-1416

Onsite Inspection Date: 8/22/85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	10,000'
Wasatch Fm.	13,500'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

<u>Formation</u>	<u>Zone</u>
Expected Oil Zones: GR/Wasatch	10,000-TD
Expected Gas Zones: GR/Wasatch	10,000-TD
Expected Water Zones: Uintah	Surface to 1,500'
Expected Mineral Zones:	None Expected

All fresh water and prospectively valuable minerals (as) described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock and stabbing valves will be available when drilling below 7,000'.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or cores are planned.

DIL GR log will be run from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be run from approximately 9000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Duchesne River, Uintah and Upper Green River Fms. (to approximately 14,000') are expected to be normal or under-pressured. Lost circulation may be a problem.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-14 ppg may be required to maintain pressure equilibrium. The estimated BHP at 17,000' is 8500 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: September 10, 1985

Spud Date: September 15, 1985

BOP systems will be consistent with APW RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of 40 plus feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 2,000-3,500', 9-5/8" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 13,500 feet. 7" casing will be ran from surface to TD.

BOPE will be installed and tested. 6" hole will be drilled to TD, 17,000'. 5" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 7,000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 2 miles West and .75 mile North of Neola, Utah.
- b. Proposed route to location: From Neola, Utah, travel West 3 miles then North .75 miles to the location.
- c. Location and description of roads in the area: All of the road is in existence and will be maintained as required.
- d. Plans for improvement and/or maintenance of existing roads: All roads will be maintained as required.
- e. Other: A possible right-of-way across an existing trail to the Northeast may be used.

2. Planned Access Roads:

- a. Width: A 30-60' right-of-way will be obtained from the Ute Indian Tribe.
- b. Maximum Grade: 8%
- c. Turnouts: None
- d. Location (centerline): 853 feet from the East section line and 1,370 feet from North section line of Section 35; T1N, R2W, USB&M.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". Culverts will be placed as required to maintain present drainage.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.

g. Other:

All travel will be confined to existing access road rights-of-ways.

[If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.]

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:

See Attached well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Ineragency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the North side of the location between points 2 and 8 of wellsite layout. Emergency pit will be near point 7. All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Greater Altamont-Bluebell Area, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located with 500 feet of the wellhead. The gas flowline will be buried or anchored down, from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with native clays and commercial bentonite, at least 2 pounds per square foot mixed in with pit soil.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in a approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the South side of the location between points 4 and 5.

The stockpiled topsoil will be stored on the South side between points 5 and 6.

Access to the well pad will be from South and West of location near point 7 or between points 2 and 3.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. [If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.] Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface;

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Bureau of Indian Affairs. If broadcast, a harrow or some other implement will be dragged over the seed area to assure seed coverage.

The seed mixture to be used will be specified by the Bureau of Indian Affairs at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Bureau of Indian Affairs at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Ute Tribe, Fort Duchesne, Utah, 84026. (80) 722-2406.
11. Other information: [If wood permits are needed, proper permits will be obtained.] Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the completion rig moves off, the fourth side will be fenced.

[A bench markd will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.]

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]


Representative:

Evan Gentile
P.O. Box 1327
Roosevelt, Utah 84066
(801) 722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 27, 1985



Evan Gentile
Land Agent

ON-SITE

Date: August 22, 1985

Participants:

Al Burch

Bus Rich

Evan Gentile

Jerry D. Allred

Jammie Cuch

Title:

Geologist Supervisor, BLM

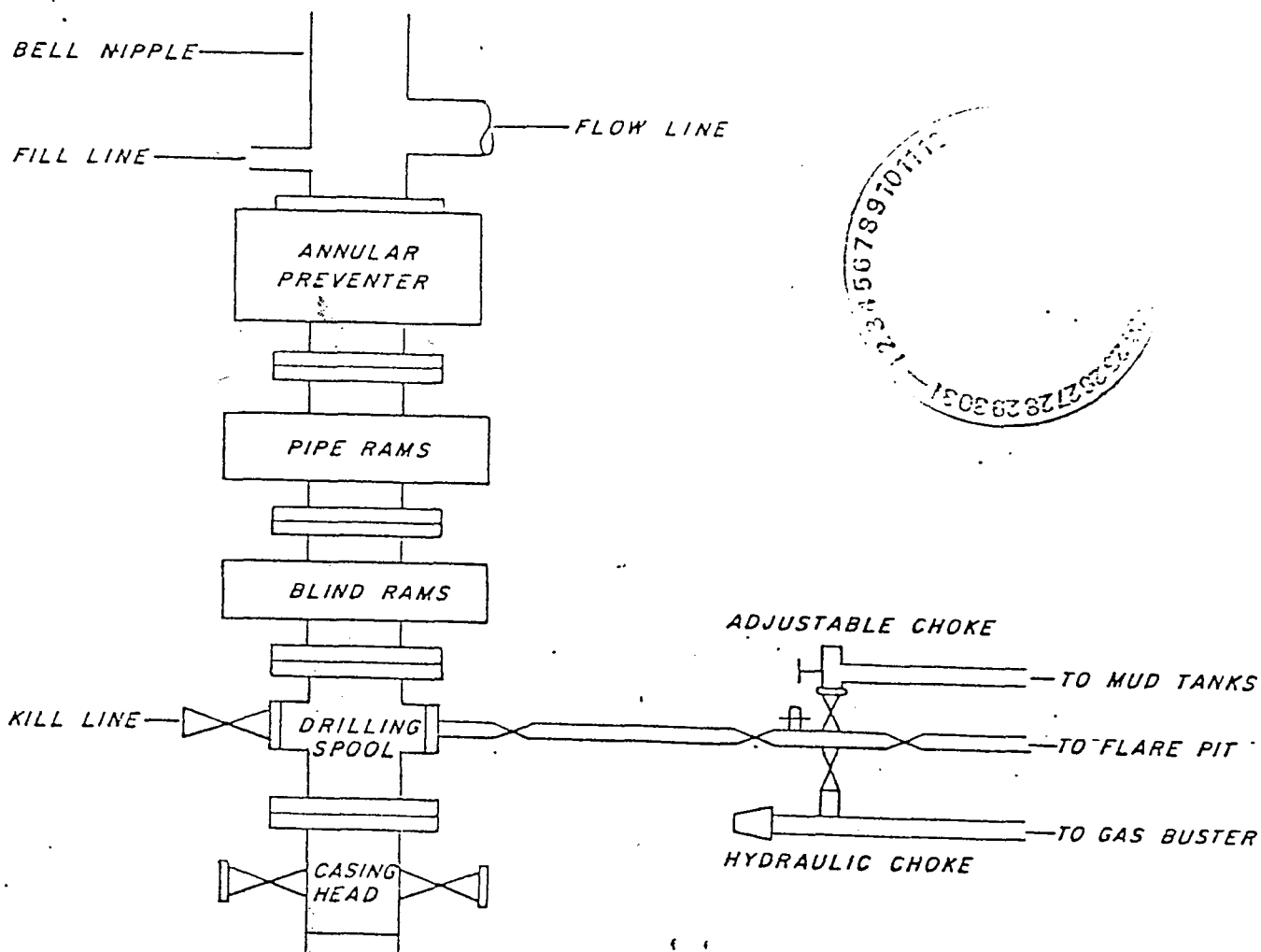
Dirt Contractor

Land Agent, Linmar Energy Corp.

Surveyor

Energy & Mineral Department,
Ute Tribe

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

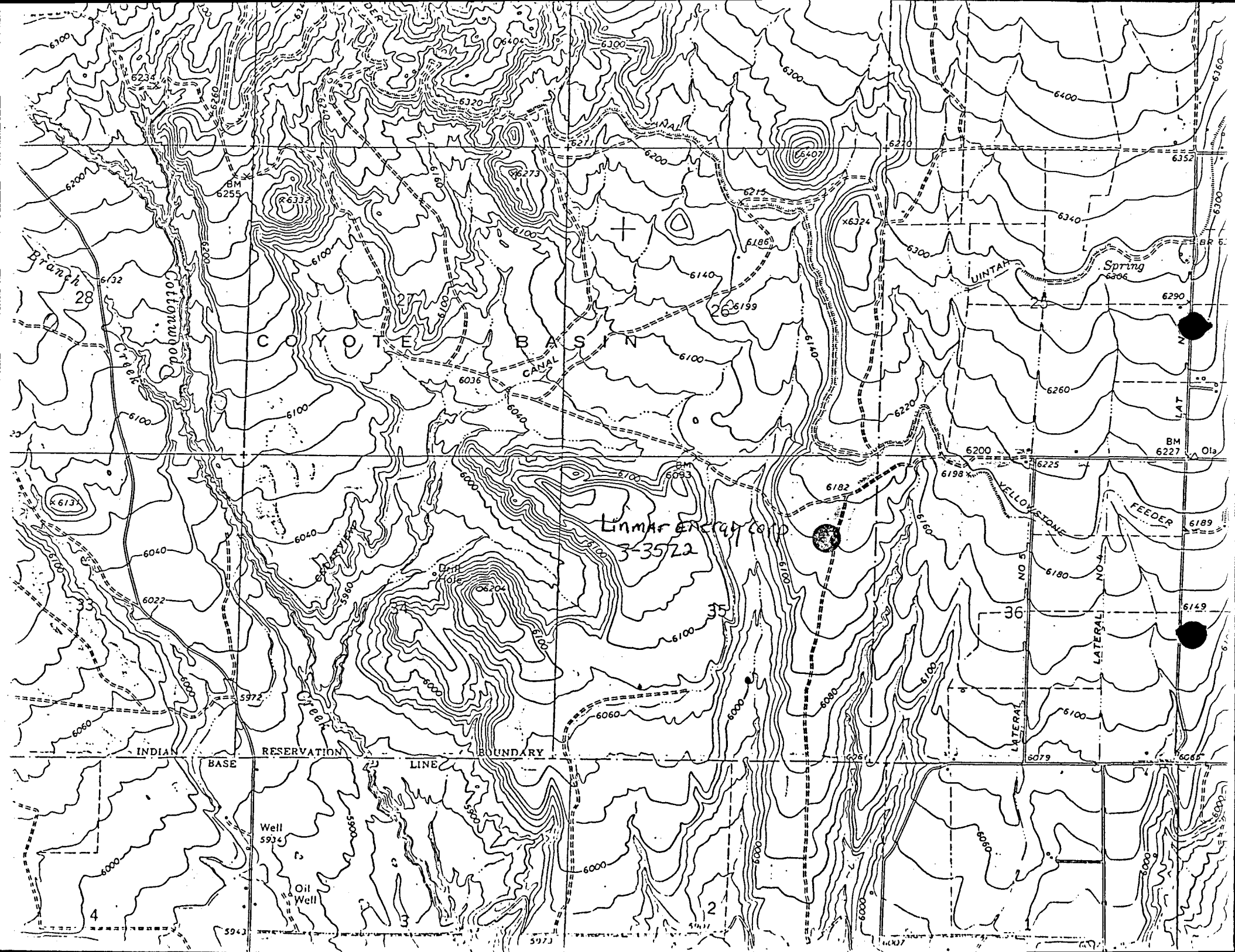
All preventers are to be tested to 2000 PSI (80% of burst strength IYP for surface) prior to drilling out casing shoe.

Minimum 5000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5000 PSI and the annular preventer to 2500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

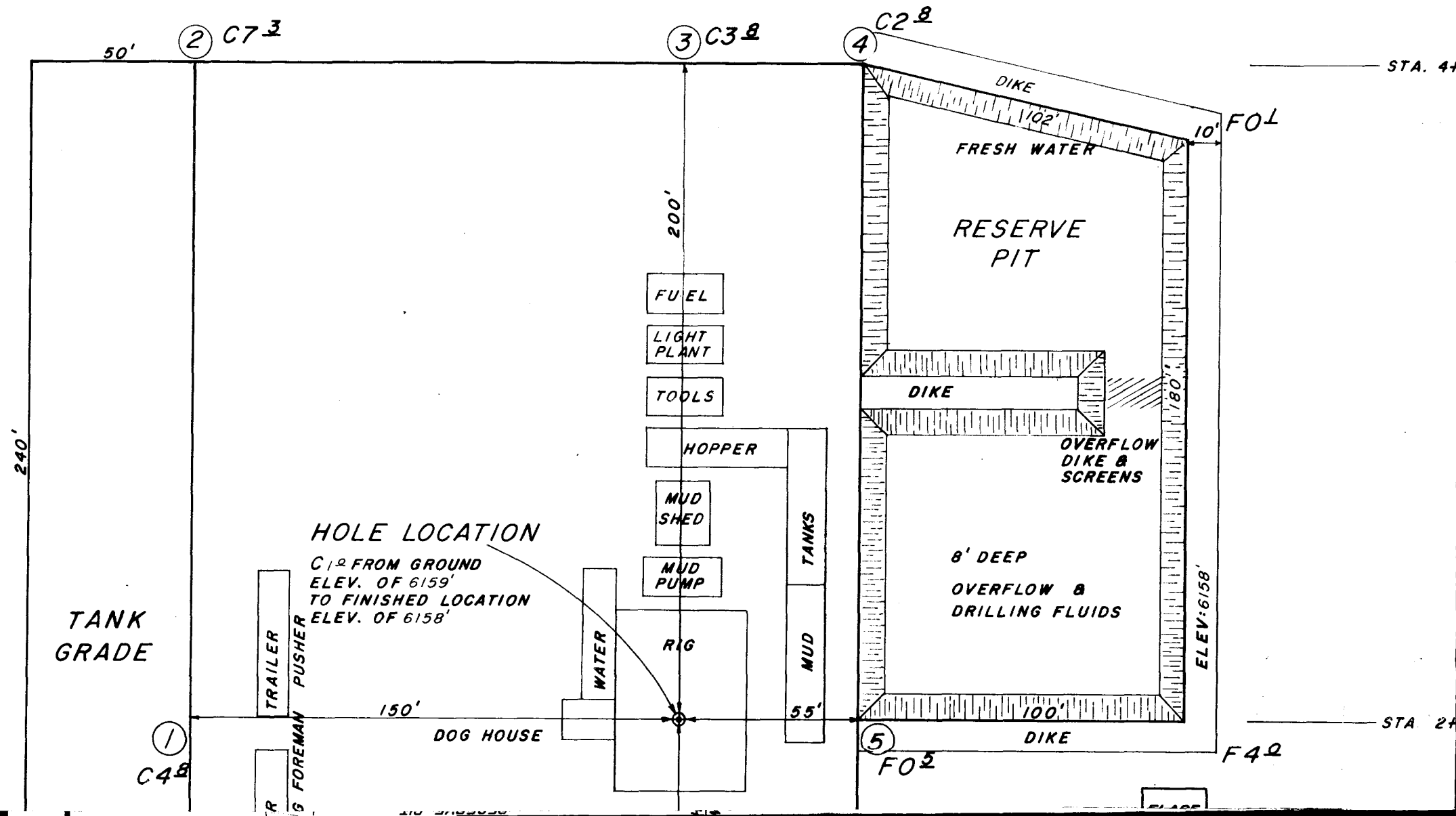
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

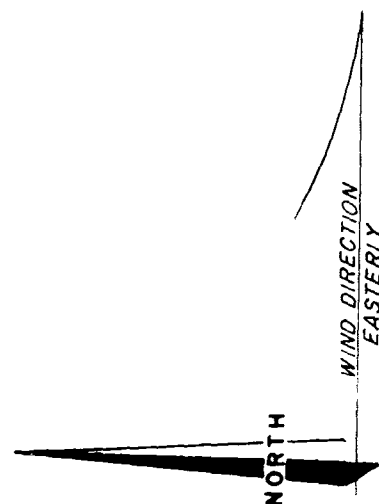
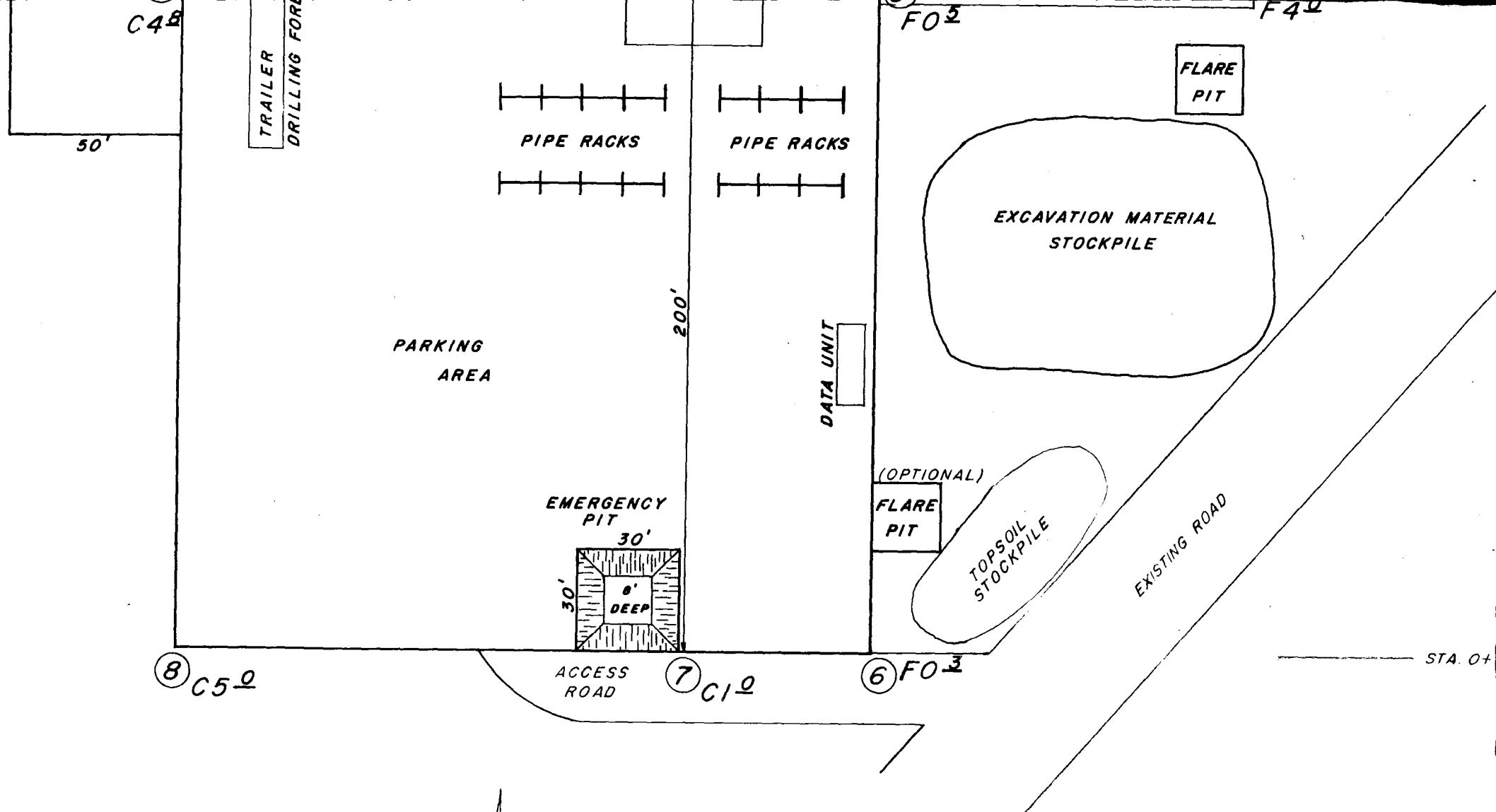


LINMAR ENERGY

WELL LAYOUT

UTE TRIBAL 3-3





SCALE: 1" = 40'

PGY CORPORATION

AYOUT PLAT

BAL 3-35Z2

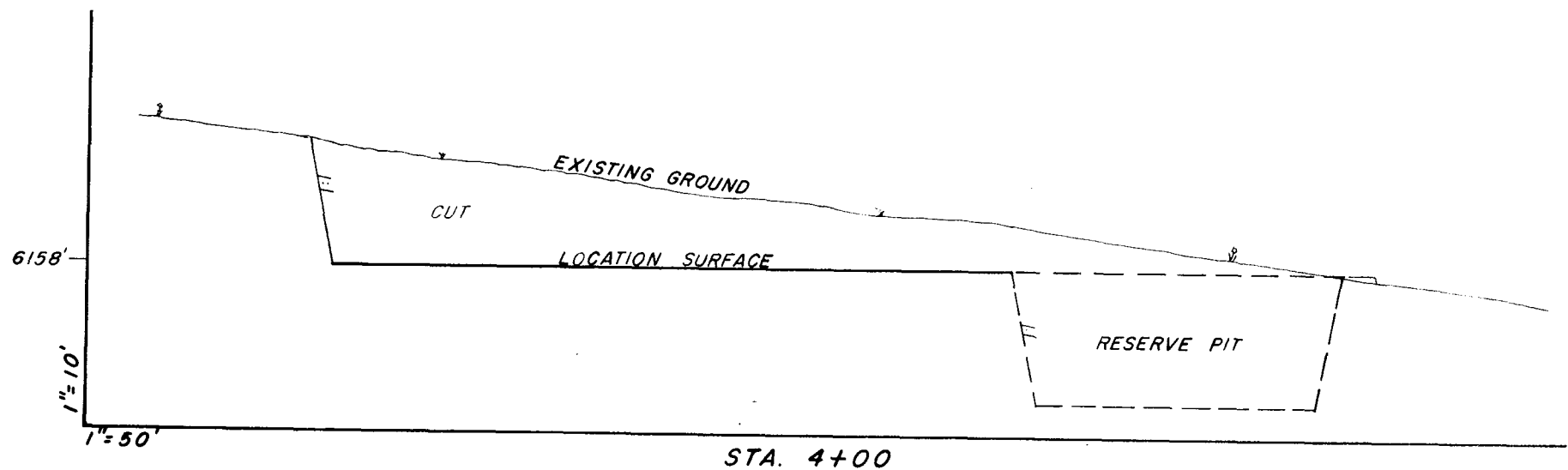
LOCATED IN THE SE1/4 OF THE NW1/4 OF
SECTION 35, T1N, R2W, U.S.B.M.

RECEIVED

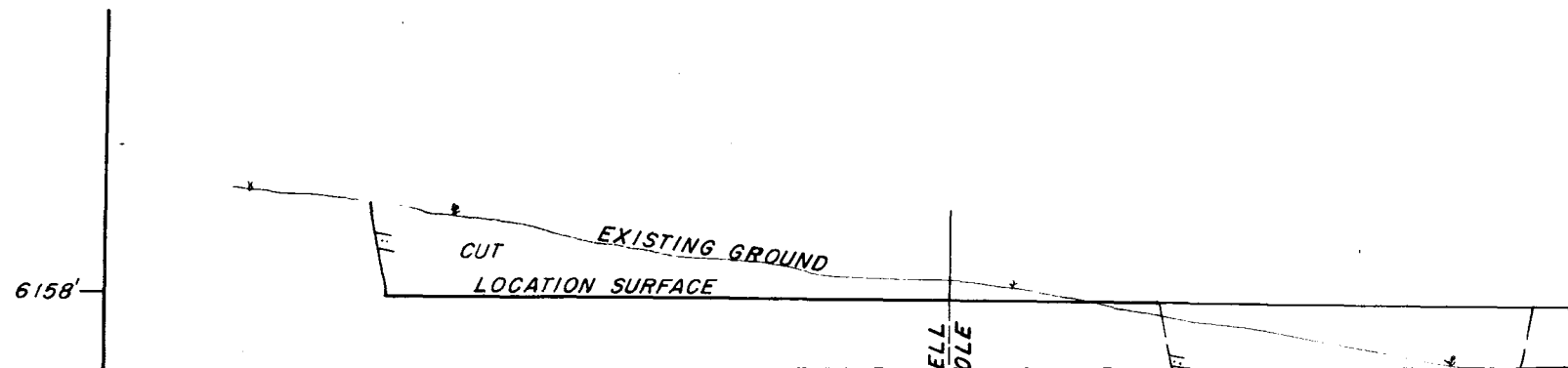
SEP 09 1985

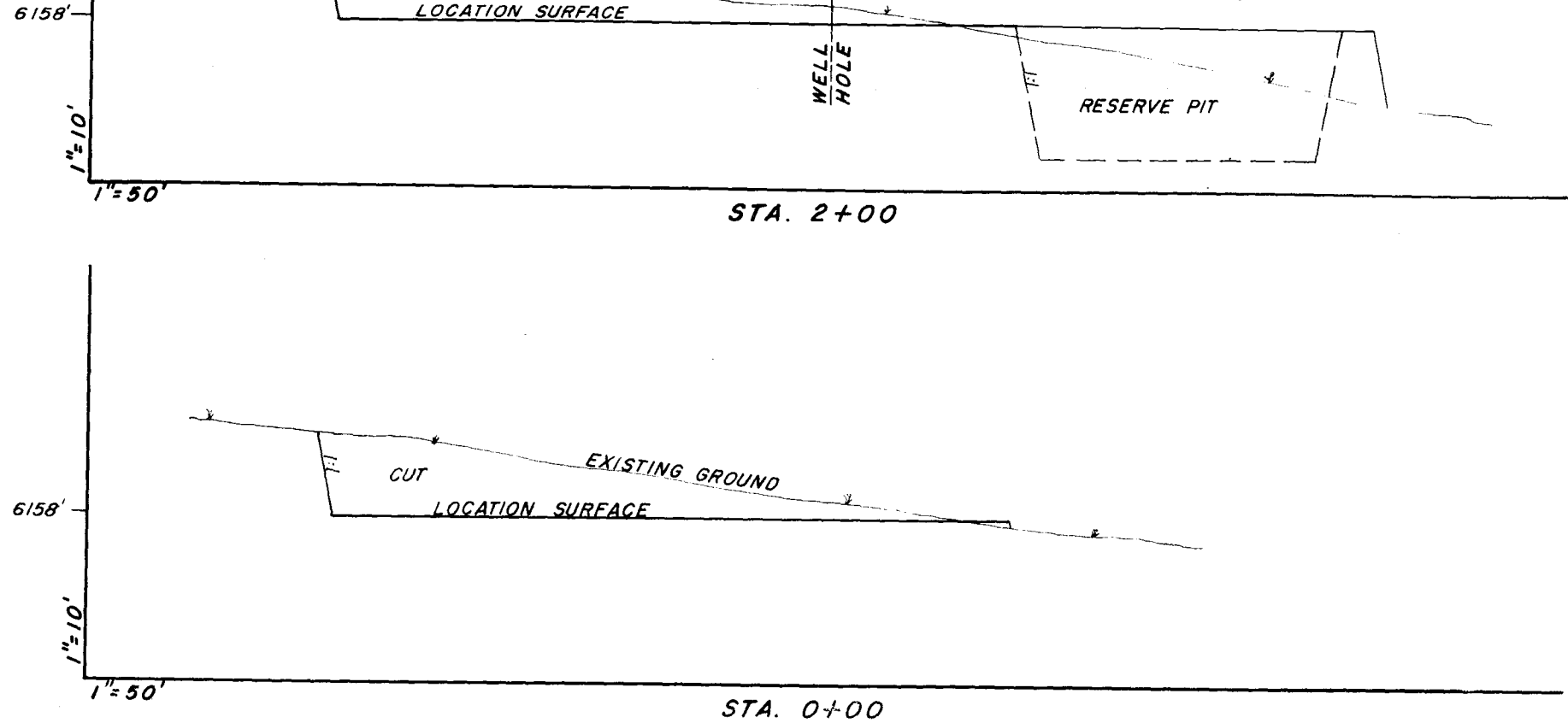
DIVISION OF OIL
GAS & MINING

STA. 4+00



STA 2+00





STA. 0+00

APPROXIMATE QUANTITIES

CUT: 14,100 Cu. Yds.

FILL: 250 Cu. Yds.

21 AUGUST 1985

82-121-078

	<p>JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants 121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352</p>
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

5. Lease Designation and Serial No.

14-20-H62-1416

6. If Indian, Allottee or Tribe Name

Ute

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Ute Tribal

9. Well No.

3-35Z2

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 35, T1N, R2W, USB&M

12. County or Parrish

Duchesne Utah

17. No. of acres assigned
to this well

640

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

September 5, 1985

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1a. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil
Well ☒

Gas
Well ☐

Other

Single
Zone ☐

Multiple
Zone ☐

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Linmar Energy Corporation

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

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property or lease line, ft.

(Also to nearest drlg. line, if any)

900'

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or applied for, on this lease, ft.

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17,000'

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12.25"	9-5/8"	#36	2000'-3500'	Cement to Surface
8-3/4"	7"	26-32#	13,500	From shoe to 7000'
6"	5"	#18	13,200'-T.D.	From shoe to linehanger

Two Wells are presently drilled in this Section

The Bow Valley 1-35B was drilled to the Green River Formation and has been shut-in since 1974.

The Bow Valley Ute Tribal 2-35B is currently producing from the Wasatch Formation.

Subject Well is proposed to test the Wasatch Formation.

Per Cause #139-42 No more than two Wells will be produced from the same Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title: Evan gentile, Land Agent

Date: 8/27/85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title: DISTRICT MANAGER

Date: 10/7/85

Conditions of approval, if any:

*See Instructions On Reverse Side

Ut 080-5m-203

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UTAH OURAY RESERVATION

Company Linmar Energy Corp. Well No. Ute Tribal 3-35Z2
Location Sec. 35 T 1N R 2W Lease No. 14-20-H62-1614
Onsite Inspection Date August 22, 1985

A. DRILLING PROGRAM

1. Pressure Control Equipment:

3000# BOP Ram Preventers shall be tested to minimum 2400 psi.
3000# Annular Preventers shall be tested to minimum 1500 psi.

5000# Ram Preventers shall be tested to minimum 3300 psi.
5000# Annular Preventers shall be tested to minimum 2500 psi.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads:

The access route will begin in the NW/SW of Section 2 (Private Surface) and travel north to Section 35 where Ute Tribal Surface begins and continue to travel north along the east side of the ridge to the NE 1/4 of Section 35 to proposed well location. ROW's obtained with Private landowner and BIA.

2. Methods of Handling Waste Disposal:

All reserve pits will be lined with native clay and commercial bentonite at a concentration of 2 lbs/sq. foot mixed with the top six inches of soil in the pit.

3. Plans for Restoration of Surface:

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within one year of well completion.

4. Other Information:

Maintain existing and new cattleguards and fences within the ROW.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

Craig M. Hansen (801) 247-2318
Assistant District Manager for Minerals

OPERATOR Summa Energy Corp DATE 9-12-85

WELL NAME Ute Unit 3-352 2

SEC SENE 35 T 1N R 2W COUNTY Duchene

43-013-31133
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water & -

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

139-42 4/17/85
CAUSE NO. & DATE



C-3-b



C-3-c

STIPULATIONS:

1- See attached.

1. In compliance with the spacing order in Cause No. 139-42, only two wells ~~may~~ ~~two~~ exist within the 640 acre drilling unit consisting of Sec. 35, T1N, R2W, USM. Therefore, one of two existing wells ~~in the section~~ or the proposed well in this section ~~shall~~ be plugged and abandoned such that only two of the three wells ~~can be~~ are completed in the spaced area. The plugging and abandonment shall be performed prior to completion of the well no. Ute Tribal 3-3542 for production and no later than 30 days after termination of drilling operations on said well. The operator shall provide adequate notice and obtain approval from this Division of said plugging procedure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 30, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute Tribal 3-35Z2 - SE NE Sec. 35, T. 1N, R. 2W
1370' FNL, 853' FEL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. In compliance with the spacing order in Cause No. 139-42, only two wells exist within the 640 acre drilling unit consisting of Sec. 35, T. 1N, R. 2E, USM. Therefore one of the two existing wells or the proposed well in this section shall be plugged and abandoned such that only two of the three wells are completed in the spaced area. The plugging and abandonment shall be performed prior to completion of the well number Ute Tribal 3-35Z2 for production and no later than 30 days after termination of drilling operations on said well. The operator shall provide adequate notice and obtain approval from this Division of said plugging procedure.

In addition, the following actions are necessary to fully comply with this approval:

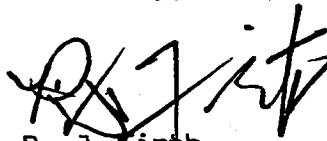
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Linmar Energy Corporation
Well No. Ute Tribal 3-3522
September 30, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31133.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', is written over the typed name.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

September 16, 1985

RECEIVED

SEP 25 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy Corp.
P. O. Box 1327
Roosevelt, Utah 84066

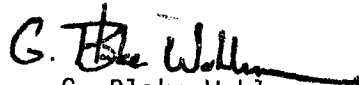
RE: Temporary Change 85-43-39

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,


G. Blake Wahlen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-43-39
DISTRIBUTION SYSTEM.

Application For Temporary Change of Point of Diversion, RECEIVED Place or Purpose of Use STATE OF UTAH

SEP 09 1985

(To Be Filed in Duplicate)

DIVISION OF
GAS & MINING

Roosevelt, Utah Sept 6 1985
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-3082
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Company
- The name of the person making this application is Evan Gentile, for Linnar Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah

PAST USE OF WATER

- The flow of water which has been used in second feet is 27 cfs
- The quantity of water which has been used in acre feet is
- The water has been used each year from to incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is in County.
- The water has been diverted into ditch
canal at a point located
- The water involved has been used for the following purpose: Irrigation

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 10 Acre-feet
- The water will be diverted into the A water pump at ditch at a point located South 1100 ft.
East 1100 ft. from NW cor. Sec. 26, T1N, R2W, US13N
- The change will be made from September 6 1985 to September 6 1986
(Period must not exceed one year)
- The reasons for the change are Water will be used to drill an oilwell
- The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling And Completing
The 3-3522 Oilwell

NOTE: If for irrigation, give legal subdivisions of land to be irrigated If for other purposes, give place and purpose of proposed use.

EXPLANATORY

The water has been purchased by Linnar Energy Corporation from Dry Gulch Irrigation Company. The purchase price is \$30 a day or a maximum of \$3000 payable by 10 day after completion of drilling program.

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Ron Duncan, for Dry Gulch Irrigation Comp. Evan Gentile, Linnar Energy Corporation and agent

3-3522
 APPLICATION NO. 85-43-39
 DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
 RECEIVED Place or Purpose of Use
 STATE OF UTAH

SEP 09 1985

(To Be Filed in Duplicate)

DIVISION OF
GAS & MINING

Roosevelt, Utah Sept 6, 1985
 Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
 (Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-3082
 (Give No. of application, title and date of Decree and Award No.)
 to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
 facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Company
- The name of the person making this application is EVAN GENTILE, for LINMAR Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah

PAST USE OF WATER

- The flow of water which has been used in second feet is 27 c.f.s
- The quantity of water which has been used in acre feet is
- The water has been used each year from to incl.
 (Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
 (Month) (Day) (Month) (Day)
- The direct source of supply is in County.
- The water has been diverted into ditch canal at a point located
- The water involved has been used for the following purpose: Irrigation

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

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- The change will be made from September 6, 1985 to September 6, 1986
 (Period must not exceed one year)
- The reasons for the change are Water will Be USED to Drill An Oilwell
- The water involved herein has heretofore been temporarily changed years prior to this application.
 (List years change has been made)
- The water involved is to be used for the following purpose: Drilling And Completing The 3-3522 Oilwell

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

The Water has Been purchased By LINMAR Energy Corporation From Dry Gulch Irrigation Company. The purchase price is \$30 a day or a maximum of \$3000 payable by 10 day after completion of Drilling program

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Ron Duncan, for Dry Gulch Irrigation Comp. EVAN GENTILE, LINMAR Energy Corporation Land Agent

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner
(Name of Commissioner)
2. 9/6/85 Recommendation of Commissioner
Application received over counter in State Engineer's Office by CBW
by mail
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to for correction.
5. Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. Fee for investigation requested \$.....
7. Fee for investigation \$....., received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$.....
10. Fee for giving notice \$....., received by : Rec. No.
11. Application approved for advertising by publication
mail by
12. Notice published in.....
13. Notice of pending change application mailed to interested parties by as follows:
.....
.....
14. Change application protested by
(Date Received and Name)
15. Hearing set for at
16. Application recommended for rejection
approval by
17. 9/6/85 Change Application rejected
approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

Dee C. Hansen, P. E. State Engineer

for

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31133

NAME OF COMPANY: LINMAR ENERGYWELL NAME: UTE TRIBAL 335-Z2SECTION SE NE 35 TOWNSHIP 1N RANGE 2W COUNTY DuchesneDRILLING CONTRACTOR Bill Martin Rat HoleRIG # SPUDDED: DATE 10-26-85TIME 3:00 PMHOW Rat Hole DiggerDRILLING WILL COMMENCE 10-30-85 - Cachuma Rig 2REPORTED BY Ed WickerTELEPHONE # 722-4546DATE 10-28-85 SIGNED SB

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

43-013-31133

NAME OF COMPANY: Linmar Energy

WELL NAME: Ute Tribal 3-35Z2

SECTION SE NE 35 TOWNSHIP 1N RANGE 2 W COUNTY Duchesne

DRILLING CONTRACTOR Cachuma Drilling Company

RIG # 8C

SPODDED: DATE 11-4-85

TIME 4:00 PM

How Rotary Drilling Commenced

DRILLING WILL COMMENCE

REPORTED BY Dave Brown

TELEPHONE # 353-4043

DATE 11-5-85 SIGNED Bill Moore

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

DENVER, CO 80237

7979 E. TUFTS AVE. PKWY., STE. #604,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same.

AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operations ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

5. LEASE

14-20-H62-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

3-3522

10. FIELD OR WILDCAT NAME

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 35, T1N, R2W, USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

14. API NO.

43-013-31133

15. ELEVATIONS (SHOW DF, KDB, AND WD) GROUND ELEVATION 6,159'

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/7/85 Drilling

11/8/85 Rig up to run csg weatherford guide shoe, 1 jts. 9 5/8" csg 36# J55 STNC, weatherford differential fill collar T=32.06'. 71 Jts. 9 5/8" csg. 36# J44 STNC= 3002.97' Total amount = 3035.03'

11/9/85 Tripping

11/10/85 Drilling thru 11/12/85

11/13/85 Tripping for bit #3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kelly M. Dunshee

TITLE Production Clerk

DATE

11-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 3-35Z2
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

PAGE 12

11/7/85	2916'	Day 3: Made 946 feet in 20 $\frac{1}{2}$ hours. MW: 8.34 VIS: 27 PH: 11.3 Drilling : Remarks: Repair both chains in compound pump, Lost 1500 BBS Water Last 24 hours. Drilling Ahead Sur 1 1/4° at 2172', 3/4° at 2514' 3/4° at 2855'. DC: \$27,500 DMC: \$ 800 CUC: \$83,400 CMC: \$ 1,000
11/8/85	3029'	Day 4: Made 113 feet in 2 $\frac{1}{2}$ hours. MW: 8.34 VIS: 27 PH: 10.5 Drill 3028, Cir., Sweep hole, POOH, 1d 8" DC, 3/4° at 3029', RU to run csg weatherford guide shoe, 1 Jts. 9 5/8" csg 36# J55 STNC, Weatherford Differential fill collar T=32.06'. 71 Jts. 9 5/8" csg 36# J44 STNC = 3002.97' Total = 3035.03' RU & Cir. Last Jts. Down. Cir. Rig down csg crew. Pump 20 BBL Gel water & cement 830 sacks of HOWCO Lt. w/2% CC 10# per sack Gilsonite, $\frac{1}{4}$ # per sack Flocele, Mix to 12.7# per gal. Followed by 200 sacks of class A Cement 2%CC $\frac{1}{4}$ # per sack Flocele. Mix 215.9# per gal. Release top rubber plug & Displace w/235 BBL water, Bump plug 800/1250 PSI. Plug down 7:50 PM 11/7/85. Good cir. but no cement to surface. Set shoe at 3028' & Float collar at 2996'. Wait for cement & 1" pipe. Ran 1" pipe to 200' & cemented to surface 150 sacks of class A 3% cc. CUT off conductor. Cut off 9 5/8" csg weld on csg head & pressure test same. DC: \$50,200 DMC: \$ 1,000 CUC: \$133,600 CMC: \$ 2,000
11/9/85	3029'	Day 5. Made 0 feet in 0 hours. NU BHA 13 $\frac{1}{2}$, 5 pres. test, $\frac{1}{2}$ in wire ring, 1 $\frac{1}{2}$ PU NHA, 1 $\frac{1}{2}$ TR. MW: Water Remarks MU & test BOP, Manifold & Kelly to 5000 PSI, Hi Drill, 3000 PSI, Tr. in hole w/bit, Tripping. DC: \$26,000 DMC: \$ 1,00 CUC: \$159,600 CMC: \$ 3,000
11/10/85	3805'	Day 6. Made 776 feet in 17 hours. MW: Water PH: 11.8 Remarks: Drilling ahead tag cement 2965' drill float 2996', & shoe at 3028' Test 9 5/8" scg to 500 PSI. DC: \$22,300 DMC: \$ 0 CUC: \$181,900 CMC: \$ 3,000
11/11/85	4544'	Day 7: Made 739 feet in 22 $\frac{1}{2}$ hour. MW: Water PH: 12 Drilling ahead. 4021' 3/4°, 4421' 3/4°. DC: \$20,500 DMC: \$ 200 CUC: \$202,400 CMC: \$ 3,200
11/12/85	5117'	Day 8. Made 573 feet in 22 $\frac{1}{2}$ hours. MW: Water PH 12 Drilling ahead. and Mud logging at 5000'. DC: \$ 17,100 DMC: \$ 800 CUC: \$219,500 CMC: \$ 4,000
11/13/85	5631'	Day 9. Made 514 feet in 21 $\frac{1}{2}$ hours. MW: Water PH: 11 Tripping for Bit #3. DC: \$17,600 DMC: \$ 400 CUC: \$237,100 CMC: \$ 4,400

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ NOV 25 1985
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR
DENVER, CO 80237
7979 E. TUFTS AVE. PKWY., STE. #604,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same.
AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
14-20-H62-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
UTE TRIBAL
9. WELL NO.
3-35Z2
10. FIELD OR WILDCAT NAME
BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 35, T1N, R2W, USB&M
12. COUNTY OR PARISH
DUCHESNE
13. STATE
UTAH
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND ELEVATION 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14/85 Drilling thru 11/15/85
11/16/85 Tripping for bit #4
11/17/85 Drilling ahead thru 11/20/85

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 11-20-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1985

DIVISION OF
GAS & MINING

WELL: UTE TRIBAL 3-3522
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

PAGE 3

11/14/85 6113' Day 10. Made 482 feet in 19 hours drilling. MW: Water
 PH: 11 Remarks: Drilling ahead, no fill on trip for bit
 #4, Survey at 2.25° 5966'.
 DC: \$15,000 CUC: \$252,100
 DMC: \$ 700 CMC: \$ 5,100

11/15/85 6630' Day 11. Made 517 feet in 23 hours drilling. MW: Water
 PH: 10.5 Remarks: Drilling ahead. Survey at 2.5° at
 6425'.
 DC: \$15,200 CUC: \$267,300
 DMC: \$ 100 CMC: \$ 5,200

11/16/85 7037' Day 12. Made 407 feet in 21 hours drilling. MW: Water
 PH: 11 Remarks: Trip for bit #4, 80-100% SH, Tr-20% SS
 TR-10% Limestone. Survey 2° at 6828'.
 DC: \$13,100 CUC: \$280,400
 DMC: \$ 800 CMC: \$ 6,000

11/17/85 7325' Day 13. Made 288 feet in 19 hours drilling. MW: Water
 PH: 11 Remarks: Drilling ahead, 2.5° at 7037'. 70-90% SH
 10-30% SS
 DC: \$9,400 CUC: \$289,800
 DMC: \$ 300 CMC: \$ 6,300

11/18/85 7641' Day 14. Made 316 feet in 23 hours drilling. MW: Water
 PH; 11 Remarks: Drilling ahead. 2.75° at 7350' survey.
 70-100% SH 0-30% SS.
 DC: \$9,900 CUC: \$299,700
 DMC: \$ 100 CMC: \$ 6,400

11/19/85 7920' Day 15. Made 279 feet in 23.5 hours drilling. MW Water
 PH: 11.8 Remarks: Drilling ahead. Show #1 7806'-7808'
 DR: 5,7.5,6.5 GR: 0,5,2 Drilling 50-100% SH 0-50% SS
 0-10% LS BG: 0-2 CNG: 0-6
 DC: \$44,700 CUC: \$244,400
 DMC: \$ 800 CMC: \$ 7,200

11/20/85 8115' Day 16. Made 195 feet in 14.5 hours drilling. MW: Water
 PH 12 Remarks: Drilling ahead no fill on trip 2.5 ° Survey
 at 8000°. 70-90% SH 01-40% SS BG: 0-35 CNG: 0 TR: 28
 DC: \$ 7,300 CUC: \$351,700
 DMC: \$ 600 CMC: \$ 7,800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

DEC 02 1985

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. TUFTS AVE. PKWY., STE. #604,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same.

AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Operations ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

5. LEASE

14-20-H62-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

3-35Z2

10. FIELD OR WILDCAT NAME

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 35, T1N, R2W, USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

14. API NO.

43-013-31133

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND ELEVATION 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/21/85 Drilling from 8510' to 9886' 11/27/85

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kelly M. Dunshee

TITLE

Production Clerk

DATE

11-27-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 3-3522
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 14

11/21/85 8510' Day 17. Made 395 feet in 23 $\frac{1}{2}$ hours drilling. MW: Water PH: 11.2
Drilling Ahead. Show 2 8046-8052 DR: 2,3,2.5 GR: 8,36,10 Tr
dr brn oil. Show 3 8064-8070 DR: 2,1.5,2 GR: 35,370,180
slite increase dr. brn oil. Show 4 8232-8234 DR: 3,2,4, GR:
40,110,50 Show 5 8338-8360 DR: 2.5,1.5,4 GR: 50,330,210
Show 6 8466-8480 DR : 3,1.5,3 GR: 170,270,250 Trace dr. brn oil
40-90% SH, 10-60% SS tr--1 $\frac{1}{2}$ R-quz BG: 30-210 CNG: 80-360
DC: \$15,600 CUC: \$367,300
DMC: \$ 600 CMC: \$ 8,400

11/22/85 8836' Day 18. Made 326 feet in 19 hours drilling. MW: Water PH: 12
Remarks: Tripping for bit #6. Show 7 8706-8708 DR: 3, $\frac{1}{2}$,3
GR: 12,240,150 Good increade in dr. brn oil
Show 8 8714 - 8720 DR: 3.5,2,3.5 GR: 170,390, 220
40-90% sh 10-60% SS Sm:QYZ BG: 10-200 CNG: 90-410
Survey at 2.5° 8552' 2° 8836'
DC: \$11,700 CUC: \$379,000
DMC: \$ 600 CMC: \$ 9,000

11/23/85 9024' Day 19. Made 188 feet in 15.5 hours drilling. MW water PH: 12
Drilling ahead Show 9 8878' - 8884' DR: 7,5,4 GR: 30,140,120
lsite increase tar oil, Show 10 8908' 8916 DR: 7.5,3,4.5
GR: 170,350,200 50-90% SH 10-50% SS Tr LS BG: 20-200
CNG: 50-385 TRG: 1000
DC: \$14,200 CUC: \$393,200
DMC: \$5,800 CMC: \$ 14,800

11/24/85 9347' Day 20. Made 323 feet in 23.5 hours drilling. MW Water PH: 12
Drilling ahead. Show 11 9048'-9068' DR: 5,2,4.5 GR: 110,390,130
Show 12 9120'-9128' DR: 5,5,6.5 GR: 70,200,30 Show 13 9140'-
9146' DR: 5,6,6.5 GR: 40,130,50 tr dr. brn to blk oil, Show 14
9154-9158' Dr: 4.5,4,5 GR: 20,360,250 increase dr. brn oil
Show 15 9264'-9280' DR: 5.5,1,3.5 GR: 110,460,400
30-100% SH, Tr-70% SS TR: LS, SM: QTZ BG: 30-400
CNG: 80-580.
DC: \$10,600 CUC: \$403,800
DMC: \$ 500 CMC: \$ 15,300

11/25/85 9472' Day 21. Made 125 feet in 13.5 hours drilling. MW 8.6 PH: 11.5
VIS: 30 PH: 11.5 Drilling Ahead. Remaks: Show 16 9324-9330'
DR: 5,5,4.5 GR: 170,300,200 Tr dr. brn oil, 50-90%SH 10-50% SS
TR: LS TR: QTZ BG: 50-260 CNG: 700-680 TRG: 740 Survey 2° 9343'
DC: \$5,800 CUC: \$409,600
DMC: \$ 800 CMC: \$ 16,100

11/26/85 9651' Day 22. Made 179 feet in 19 hours drilling. MW: 8.6 VIS: 34
PH: 11.5 Remarks: torquing up, trip for bit #9, 50-100% SH
0-50% SS TR: LS BG: 10-15 CNG: 20-40
DC: \$7,200 CUC: \$416,800
DMC: \$ 700 CMC: \$ 16,800

11/27/85 9886' Day 23. Made 235 feet in 17.5 hours drilling. MW: 8.6 VIS: 34
PH: 11 Remarks: Repack kelly swival, DR ahead 20-100% SH 0-80% SS
TR: LS BG: 10 CNG: 15-25 TG: 800
DC: \$9,800 CUC: \$426,600
DMC: \$1,600 CMC: \$ 18,400

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

DEC 09 1985

DENVER, CO 80237
DIVISION OF OIL
GAS & MINERALS

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. TUFTS AVE. PKWY., STE 1604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same.

AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
14-20-H62-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
UTE TRIBAL
9. WELL NO.
3-35Z2
10. FIELD OR WILDCAT NAME
BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 35, T1N, R2W, USB&M
12. COUNTY OR PARISH
DUCHESNE
13. STATE
UTAH
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND ELEVATION 6,159'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling from 11/18/85 10,112' to 12/4/85 11,008'

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 12-4-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 5

11/28/85 10,112' Day 24. Made 224 feet in 23.5 hours. MW: 8.7 VIS: 34
PH: 11 Remarks: Drilling ahead. Intermittent torque slow
rate of penetration. 30-100% SH 10-70% SS TR-LS BG: 16
CG: 10-20
DC: \$8,200 CUC: \$434,800
DMC: \$ 100 CMC: \$ 18,500

11/29/85 10,178' Day 25. Made 66 feet in 7 hours. MW: 8.8 VIS: 37
PH: 11 Remarks: Repair broken water line on break drum .
Drilling ahead. 60-90% SH 10-40% SS. BG: 5-30 CG: 20
TG: 250
DC: \$4,100 CUC: \$438,900
DMC: \$ 300 CMC: \$ 18,800

11/30/85 10,409' Day 26. Made 231 feet in 23.5 hours. MW: 8.5 VIS: 35
PH: 11 Remarks: Drilling ahead 60-100% SH TR to 40% SS
BG: 6-30 CG: 12-30
DC: \$9,096 CUC: \$447,996
DMC: \$ 678 CMC: \$ 19,505

12/1/85 10,472' Day 27. Made 63 feet in 10.5 hours. MW: 8.6 VIS: 37
PH: 10.5 Remarks: Drilling at 10,472'. SH 70%,SS 30%
BG: 5-10 CG: 20-75 TG: 330
DC: \$5,115 CUC: \$453,111
DMC: \$1,077 CMC: \$ 20,582

12/2/85 10,696' Day 28. Made 224 feet in 23.5 hours. MW: 8.8 VIS: 37
PH: 10.5 Remarks: Drilling. Show 17 10,538'-10544'
DR: 8,5,8 GR: 6,24,10 90% SH 10% SS
Show 18 10,554'-10560' DR: 6,5,6 GR: 10,40,8 100% SH
Show 19 10566' - 10576' DR: 5,2,7 GR: 14,44,15 80%SH
20% SS Show 20 10,628'-10,634' DR: 7,5,5 GR: 16,40,16 80% SH
20% SS. BG: 4-22 CG: 6-52
DC: \$11,892 CUC: \$465,003
DMC: \$ 571 CMC: \$ 21,153

12/3/85 10,926' Day 29. Made 230 feet in 23.5 hours. MW: 8.8 VIS: 38
PH: 11 Remarks: Drilling . Show 21 10,692'-10,700'
DR: 7,5,2 GR: 10,40,20 100% SH
Show 22 10,716'-10722' DR: 6,6,4 GR: 6,18,10 50%SS 50%SH
Show 23 10,756'-10768' DR: 6,5,4 GR: 10,44,32 60% SH
40% SS.
DC: \$8,500 CUC: \$474,200
DMC: \$ 600 CMC: \$ 21,800

12/4/85 11,008' Day 30. Made 82 feet in 11.5 hours. MW: 8,8 VIS: 37
PH: 10.5 Remarks: bit slowed and torque came up. Trip
For new bit. 90-100% SH Tr-10% SS 2 $\frac{1}{2}$ " 10,960'
DC:\$12,200
DMC: \$ 500 CUC: \$486,400
CMC: \$ 22,300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR DENVER, CO 80237
7979 E. TUFTS AVE. PKWY., STE. #604,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same.
AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Operations ☐

5. LEASE
14-20-H62-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
UTE TRIBAL
9. WELL NO.
3-35Z2
10. FIELD OR WILDCAT NAME
BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 35, T1N, R2W, USB&M
12. COUNTY OR PARISH
DUCHESNE
13. STATE
UTAH
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND ELEVATION 6,159'

RECEIVED

DEC 23 1985

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling ahead 12/12/85 thru 12/18/85 11,849' to 12/547'

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 12-18-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR DENVER, CO 80237
7979 E. TUFTS AVE. PKWY., STE. #604,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 853' FEL, 1370' FNL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same.
AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling 12,631' - 13,540' 12/19/85 - 12/31/85

5. LEASE
14-20-H62-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
UTE TRIBAL
9. WELL NO.
3-3522
10. FIELD OR WILDCAT NAME
BLUEBELL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 35, T1N, R2W, USB&M
12. COUNTY OR PARISH
DUCHESNE
13. STATE
UTAH
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GROUND ELEVATION 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 09 1986

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshee TITLE Production Clerk DATE 1-7-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: UTE TRIBAL 3-35Z2
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

DEC 16 1985

DIVISION OF OIL
 GAS & MINING

PAGE 6

12/5/85	11,182'	Day 31. Made 174 feet in 23.5 hours drilling. MW:8.9 PH: 11 VIS: 40 Remarks: Drilling ahead. 70-100% SH, TR-30 SS BG: 4-18 CG: 8-18 DC: \$7,900 CUC: \$494,300 DMC: \$ 100 CMC: \$ 22,400
12/6/85	11,340'	Day 32. Made 158 feet in 23.5 hours drilling. MW: 9.1 PH: 10.5 VIS: 43 Remarks: Drilling ahead. BG: 5-20 CG: 10-15. SH 60-100% , SS TR-40%. DC: includes 1 super tanker load of bulk Barite. DC: \$12,100 CUC: \$505,500 DMC: \$ 4,200 CMC: \$ 26,600
12/7/85	11,396'	Day 33. Made 69 feet in 12.5 hours drilling. MW: 8.9 VIS: 50 PH: 11 Remarks : Drilling bit slowed, building more torque. SLM out for new bit #13, 2.5° at 11,327' 90-100% SH, Tr-10% SS, BG: 4-8 CG: 10 TG: 32 DC: \$9,200 CUC: \$514,700 DMC: \$1,200 CMC: \$ 27,800
12/8/85	11,515'	Day 34. Made 119 feet in 23.5 hours drilling. MW: 8.9 VIS: 44 PH: 11 Remarks: Drilling ahead. 80-100% SH Tr-20% SS. BG: 4-10 CG: 4-10 DC: \$12,200 CUC: \$526,900 DMC: \$ 200 CMC: \$ 28,000
12/9/85	11,562'	Day 35. Made 47 feet in 11 hours drilling. MW: 9 VIS: 52 PH: 11 Remarks: Torque up after connection, circulate bottom up. Trip. Repair hi drum chain,trip, cut drilling line, LD SCD and 3 stablizers, pickup magnet and bit sub start in hole. 70-90% SH 10-20 %SS Tr-10% LS. BG: 2-10 CG: 6-10 DC: \$8,500 CUC: \$535,400 DMC: \$ 400 CMC: \$ 28,400
12/10/85	11,614'	Day 36. Made 52 feet in 10.5 hours drilling. MW: 8.9 VIS: 46 PH: 11 Remarks: Trip in w/magnet, cir. and work magnet on fish, TOH, recover 2 cones, LD magnet RU BHA PU new bit, TIH, wash and ream 90' to bottom, Dress bottom of hole,drilling ahead. DC: \$14,100 CUC: \$549,500 DMC: \$ 500 CMC: \$ 28,900
12/11/85	11,729'	Day 37. Made 115 feet in 23.5 hours dilling. MW: 8.9 VIS: 40 PH: 11.5 Remarks: Drilling ahead. 70-100 % SH, TR-30% SS BG: 2-8 CG: 4-8 DC: \$7,800 CUC: \$ 557,300 DMC: \$ 100 CMC: \$ 29,000

RECEIVED

WELL: UTE TRIBAL 3-3522
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

DEC 23 1985

DIVISION OF OIL
 GAS & MINING
 PAGE 7

12/12/85 11,849' Day 38. Made 120 feet in 23.5 hours drilling. MW: 8.9
 VIS: 42 PH: 10.5 Remarks: Drilling ahead: 70-100% SH
 TR: LS BG: 2-7 CNG: 4-7
 DC: \$8,700 CUC: \$566,000
 DMC: \$ 500 CMC: \$ 29,500

12/13/85 11,917' Day 39. Made 68 feet in 16 hours drilling. MW: 8.
 VIS: 40 PH: 10.5 Remarks: Penetration rate slowed to
 3' per hour, circulate, trip out, survey 3° at 11,917',
 80-100% SH, Tr-20% SS BG: 2-4 CNG: 4-10
 DC: \$8,100 CUC: \$574,000
 DMC: \$ 200 CMC: \$ 29,700

12/14/85 12,011' Day 40. Made 94 feet in 19 hours drilling. MW: 9.2
 VIS: 48 PH: 9.5 Remarks: Drilling ahead, 90% SH, 10% SS
 BG: 2-4 CG: 4-8 TG: 8
 DC: \$13,600 CUC: \$587,600
 DMC: \$ 900 CMC: \$ 30,600

12/15/85 12,161' Day 41. Made 150 feet in 23.5 hours drilling. MW: 9
 VIS: 42 PH: 11 Remarks: Drilling ahead. Show 24 12,114'-120'
 BG: 2-4 CG: 4-30
 DC: \$8,200 CUC: \$595,800
 DMC: \$ 100 CMC: \$ 30,700

12/16/85 12,302' Day 42. Made 141 feet in 23.5 hours drilling. MW: 9
 VIS: 47 PH: 11 Remarks: Drilling ahead. Show 25
 12,206'-214' DR: 8,4,4 GR: 40,100,80 50-90% SH
 10-50% SS BG: 26-70 CG: 80-100
 DC: \$8,700 CUC: \$604,500
 DMC: \$ 300 CMC: \$ 31,000

12/17/85 12,385' Day 43. Made 83 feet in 11.5 hours drilling. MW: 9.1
 VIS: 41 PH: 11 Remarks: Drilling ahead.
 80-90% SH 10-20% SS BG: 50--70 CG: 90-105 TG: 240
 DC: \$14,600 CUC: \$619,100
 DMC: \$ 300 CMC: \$ 31,300

12/18/85 12,547' Day 44. Made 162 feet in 23. hours Drilling. MW: 9.2
 VIS: 44 PH: 10.5 Remarks: Hook up new fuel system
 Drilling ahead BG: 50-80 CNG: 70-90
 DC: \$8,100 CUC: \$627,200
 DMC: \$ 100 CMC: \$ 31,400

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 8

12/19/85 12,631' Day 45. Made 84 feet in 13 hours drilling. MW: 9.1 VIS: 41
PH: 10.5 Remarks: Repair water line in drawworks. 30-90% SH
10-70% SS, Trace of limestone.

DC: \$8,400 CUC: \$635,600
DMC: \$300 CMC: \$31,700

12/20/85 12,745' Day 46. Made 114 feet in 17 hours drilling. MW: 9.1 VIS: 41
PH: 11 Remarks: Repair water line in drawworks, Drilling ahead,
70-90% SH.

DC: \$12,000 CUC: \$647,600
DMC: \$100 CMC: \$31,800

12/21/85 12,871' Day 47. Made 126 feet in 23.5 hours drilling. MW: 9.2 VIS: 42
PH: 11 Remarks: Drill, Rig service, Drilling ahead 12,871', daily
mud cost reflex 1 load of Barite. 50-90% SH, 10-50% SS, TR-Limestone.

DC: \$12,000 CUC: \$659,600
DMC: \$3,900 CMC: \$35,700

12/22/85 12,954' Day 48. Made 83 feet in 19 hours drilling. MW: 9.2 VIS: 42
PH: 11 Remarks: Drill, Rig service, Drilling at 12,954', Bit
torque circulate bottoms up, drop survey, pump pill, POOH,
survey at 12,954', 2 3/4 degrees. 60-80% SH, 20-40% SS, Trace-
Limestone, Trace-Churt, loose quartz.

DC: \$8,600 CUC: \$668,200
DMC: \$500 CMC: \$36,200

12/23/85 13,038' Day 49. Made 84 feet in 15 hours drilling. MW: 9.2 VIS: 43
PH: 11 Remarks: Trip out of hole, change bit gauge, IB,RS,
Trip in hole, SLM, no correction, washed 90' to bottom, no
fill, break in bite, Drilling ahead at 13,038', received over
weekend; 1 load 35 jts 7" 32# S-95, 1 load 36 jts 7" 32# P-110
casing. Show 26 - 12,968'-12,974', DR: 15,12,9 Gas: 50,100,90,
some dark brown oil. 90% SH-brick red, 10% SS, cemented friable
to H&T, 80-100% SH, Trace-20% SS, Trace-Limestone.

DC: \$13,100 CUC: \$681,300
DMC: \$300 CMC: \$36,500

12/24/85 13,191' Day 50. Made 153 feet in 23.5 hours drilling. MW: 9.2 VIS: 42
PH: 11 Remarks: Drill, Rig service, Drilling ahead 13,191', re-
ceived 7 loads of 7" casing, 99 jts of 26# S-95, 73 jts of 32# S-95,
81 jts of P-110 32#, 7 jts if S-95 29#. All casings on location and
being inspected. 50-80% SH, 20-50% SS, Trace-Limestone.

DC: \$9,000 CUC: \$690,300
DMC: \$400 CMC: \$36,900

12/25/85 13,341' Day 51. Made 150 feet in 23 hours drilling. MW: 9.3 VIS: 42
PH: 11 Remarks: Drill, Rig service, Drill to 13,341', bit torqued,
circulate to short trip. 50-80% SH, 20-50% SS, Trace-Limestone.

DC: \$8,800 CUC: \$699,100
DMC: \$100 CMC: \$37,000

12/26/85 13,341' Day 52. MW: 9.3 VIS: 43 PH: 11 Remarks: Circulate BU, short trip
20 stands, 25,000# drag at 15' off bottom, work pipe to tight spot,
circulate BU, drop survey, rig serviced and POOH for logs, RU loggers
and log. Survey 3° at 13,341' SLM, no correction.

DC: \$8,300 CUC: \$707,400
DMC: \$200 CMC: \$37,200

WELL: UTE TRIBAL 3-3522
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 9

12/27/85 13,341' Day 53. MW: 9.3 VIS: 45 PH: 11 Remarks: Finished logging, RD loggers and PU BHA, TIH, circulate BU and service rig, LD 4 1/2" DP and BHA, pull wear ring, RU casers and run 7" casing.

DC: \$35,600(includes wireline log cost & csg. inspection cost) CUC: \$743,000
DMC:\$500 CMC: \$37,700

12/28/85 13,341' Day 54. MW: 9.2 VIS: 42 PH: 11 Remarks: Run Dowell differential fill float shoe, 1 jt of 7" 32# P-110 LT&C, & Dowell differential fill float collar, 44.24'; ran 110 jts of 7", 32#, P-110, LT&C, 4,368.39'; ran 99 jts of 7", 32#, S-95 LT&C, 4,158.42'; 25 jts of 7", 29#, S-95 Buttress, 982.59'; ran 7 jts of 7", 26#, P-110, LT&C, 3,499.12'; Total pipe and float equipment=13,347.59'. Circulate last jt down, circulate, RD csg. crew, pump 20 BW and mix 995 sx. of lite weight III w/10% salt, 10# Koalite per sx., 1/4# Cellophane per sx, .35% D-120 retarder, mix to 13 ppg, followed by 200 sx Class "G" w/10% salt, 35% Silflour, 1/4# Cellophane/sx, 1% Flac, .35% D-120 retarder, mix to 15.9 ppg, release top rubber plug and displace 499 mud, bump plug with 1900/2500 PSI, plug down at 4:20 pm 12/27/85. ND, set slips, cut off csg., NU, change pipe rams and blind rams to 5000PSI, set shoe at 13,341', float at 13,297', hang 290,000# on slips.

DC: \$42,000 CUC: \$785,000
DMC:\$0 CMC: \$37,700

12/ 29/85 13,341' Day 55. MW: 9.3 VIS: 42 PH: 11 Remarks: Test hydril to 2500 PSI, test Kelly & Kelly valves to 5000 PSI, RIH, drlg. cement.

DC: \$12,700 CUC: \$797,700
DMC:\$0 CMC: \$37,700

12/30/85 13,414' Day 56. Made 73 feet in 9.5 hours drilling. MW: 9.3 VIS: 55 PH: 11.5 Remarks: Drlg. cement, test csg. to 2900 PSI, no leak off, drl. shoe & 10' of formation, test csg. seat to 2900 PSI, no leak off for 10 minutes, trip out, PU stabilization & diamond bit, trip in, repair air lines on drum clutch, TI, break circ. at 10,000', TI and wash bottom of hole, Drlg. ahead.

DC: \$26,400 CUC: \$824,100
DMC:\$0 CMC: \$37,700

12/31/85 13,540' Day 57. Made 126 feet in 22.5 hours drilling. MW: 9.3 VIS: 50 PH: 11.5 Remarks: Drlg. ahead. Show 27 - 13,496'-13,500', DR: 9,8,10 Gas: 4,19,17 60-100% SH, Trace-40% SS, Trace-quartz, Trace-orange churt.

DC: \$9,500 CUC: \$833,600
DMC:\$200 CMC: \$37,900

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

DENVER, CO 80237

7979 E. TUFTS AVE. PKWY., STE. #604,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' ENL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same.

AT TOTAL DEPTH: Same.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operations ☐

5. LEASE

14-20-H62-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

3-3522

10. FIELD OR WILDCAT NAME

BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 35, T1N, R2W, USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

14. API NO.

43-013-31133

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GROUND ELEVATION 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling 13,654' - 14,135' 1/1/86 - 1/7/87

RECEIVED

JAN 15 1986

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly M. Dunshiee TITLE Production Clerk DATE 1-9-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 10

1/1/86 13,654' Day 58. Made 114 feet in 23.5 hours drilling. MW: 9.4 VIS: 41
PH: 11 Remarks: Drilling ahead, No shows, 100%SH, Tr-SS, Tr-Limestone.

DC: \$183,400(includes casing cost 173,400) CUC: \$1,017,000
DMC:\$300 CMC: \$38,200

1/2/86 13,739' Day 59. Made 85 feet in 23 hours drilling. MW: 9.5 VIS: 9.6
PH: 11.5 Remarks: Repair oiler in compound, Drilling ahead, No shows, 90-100%SH, Tr-10%SS, Tr-Limestone.

DC: \$13,500 CUC: \$1,030,500
DMC:\$3,922(includes 1 load of barite) CMC: \$42,100

1/3/86 13,855' Day 60. Made 116 feet in 23.5 hours drilling. MW: 9.7 VIS: 40
PH: 11 Remarks: Drilling ahead, No shows, 80-90%SH, 10-20%SS, Tr-Limestone.

DC: \$10,600 CUC: \$1,041,100
DMC:\$400 CMC: \$42,500

1/4/86 13,951' Day 61. Made 96 feet in 22 hours drilling. MW: 9.7 VIS: 42
PH: 11 Remarks: Repair torque wheel, Drilling ahead, No shows, 80-90%SH, Tr-20%SS, Tr-Limestone.

DC: \$10,000 CUC: \$1,051,100
DMC:\$500 CMC: \$43,000

1/5/86 13,993' Day 62. Made 42 feet in 13 hours drilling. MW: 10 VIS: 41
PH: 11 Remarks: Drilling to 13,993', Would not drill off, Circulate and trip out, Twisted off broken pin, Left 9 drill collars in the hole, Wait on fishing tools, Pick up tools, Tripping in hole, No shows, 70-100%SH, 10-30%SS, Tr-Quartz & Churt.

DC: \$10,300 CUC: \$1,061,400
DMC:\$300 CMC: \$43,300

1/6/86 13,993' Day 63. MW: 10 VIS: 43 PH: 11 Remarks: Trip in with overshot, Get on fish & pump pill, Pull out of hole, Lay down fishing tools, Magnaflux drill collars, Lay down a total of 6 bad drill collars, Change bit & top, IBS, Run in hole with drill collars, Unload 22 drill collars from truck, Measure & pick up 6 drill collars, Trip in hole, Wash/Ream 90' to bottom.

DC: \$11,800 CUC: \$1,073,200
DMC:\$300 CMC: \$43,600

1/7/86 14,135' Day 64. Made 142 feet in 23.5 hours drilling. MW: 10 VIS: 45
PH: 11 Remarks: Drilling ahead, No shows, 70-90%SH, 10-30%SS, Tr-Limestone, Tr-Quartz.

DC: \$13,000 CUC: \$1,086,200
DMC:\$3,300(includes 1 load of barite) CMC: \$46,900

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
JAN 31 1986

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 7979 East Tufts Ave. Pkwy,
Suite 604, Denver, Colorado 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 853' FEL, 1370' FNL (SE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

DIVISION OF OIL
GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations ☐

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5. LEASE
14-20-1162-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
3-3522
10. FIELD OR WILDCAT NAME
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 35, T1N-R2W, USB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elevation 6,159'

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling 14,248' - 15,900' 1/8/86 - 1/24/86.

(SEE ATTACHED FOR DETAILS)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lori Rohleder

TITLE

Production Secretary

DATE

January 24, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 12

1/15/86 14,948' Day 72. Made 93 feet in 23 hours. MW: 10, VIS: 42, WL: 9.6, PH: 12.5.
Remarks: Lost 75 BBM last 24 hours. Steady trace green oil over shaker,
Drilling ahead. Show #34 - 14,856-14,860. DR: 14, 22, 23. GR: 110,
240, 175. Oil show trace green, Shale 50%, Sandstone 50%. Show #35,
14,862-14,866. DR: 25, 19, 13. GR: 130, 800, 300. Slight increase of
green. 80% shale, 20% Sandstone. Show #36, 14,892-14,896. DR: 17, 14, 14.
GR: 100, 280, 130. Shale 100% - One load of Bulk Barite included in
today's mud cost.
DC: \$12,700 CUC: \$1,185,300
DMC: \$ 3,200 CMC: \$ 59,500

1/16/86 14,956' Day 73. Made 8 feet in last 2.5 hours. MW: 10, VIS: 45, WL: 8.8,
PH: 11.5. Remarks: Lost 300 psi on bottom. Check pressure drop. No
on bottom pressure drop. Circ, Bottoms up, POOH, Magnaflux IBS, SDC,
DC, LD 1 IBS & 11 DC, Strap Caliper and PU 11 IBS and 11 DC's. Magna-
flux Heavy Drill Pipe. LD 3 & PU 3, Cut 104' Drilling line, TIH look-
ing for hole in drill string. Shale 90% Sandstone 10%. GB: 140-160,
CG: 310.
DC: \$21,700 CUC: \$1,207,000
DMC: \$ 500 CMC: \$ 60,000

1/17/86 15,070' Day 74. Made 114 feet in 17.5 hours. MW: 10.8, VIS: 42, WL: 8,
PH: 11.5. Remarks: TI to 14,287. Tight hole. W & R to bottom, raise
mud weight to 10.5. Rig Service, Break in bit. Drilling ahead. Show
#38, 14,986-14,990. DR: 7, 8, 13. GR: 100, 190, 120. Shale 90%, SS 10%.
Show #39, 15,012-15,018. DR: 5, 7, 7. GR: 100, 1450, 700. Shale 90%,
Sandstone 10%. Show #40, 15,036'-15,042'. DR: 9, 11, 10. GR: 200, 1250,
200. Shale 80%, Sandstone 20%. Show #41, 15,044'-15,048'. DR: 16, 12,
9. GR: 100, 1600, 1200. MW: 10.8, Shale 80%. Show #42, 15,056'-15,060'.
DR: 9, 10, 10. GR: 550, 1100, 900. Shale 90%, Sandstone 10%. BG: 140-
900. CG: 310-1500 TG: 1300.
DC: \$11,800 CUC: \$1,218,800
DMC: \$ 100 CMC: \$ 60,100

1/18/86 15,162' Day 75. Made 92 feet in 14.5 hours. MW: 11.3, VIS: 42, WL: 8, PH: 11.5.
Remarks: Lost pressure, pump soft/line, get pressure increased. POOH,
Looking for hole in pipe. LD 2jts. RIH, Drilling ahead. Shale 80-
100%. Sandstone, Tract to 20%. BG: 270-950 - CG: 1000-1150.
DC: \$13,500 CUC: \$1,232,500
DMC: \$ 3,800 CMC: \$ 63,900

1/19/86 15,310' Day 76. Made 148 feet in 23 hours. MW: 11.8, VIS: 47, WL: 7.2, PH: 11
Remarks: Drilling ahead. Show #43, 15,214-15,226. DR: 5, 8, 5.
GR: 450, 1000, 420. Increase in dark green oil. 40-100% shale. Trace-
60% Sandstone. BG: 350-1050. CG: 850-1350. TG: 900. Fair amount of oil.
DC: \$12,700 CUC: \$1,245,000
DMC: \$ 3,100 CMC: \$ 67,000

1/20/86 15,443' Day 77. Made 133 feet in last 23.5 hours. MW: 12.2, VIS: 54, WL: 8,
PH: 11. Remarks: Drilling ahead. Show #44, 15,406'-15,410'. DR: 10,
6, 7, GR: 280, 730, 950. Increase in dark green oil. 90-100% Sh.
Trace - 10% SS. BG: 280-1200. GR: 1100-1250. Daily mud cost includes
one load Barite.
DC: \$13,100 CUC: \$1,258,000
DMC: \$ 3,600 CMC: \$ 70,600

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 11

1/08/86 14,248' Day 65. Made 113 feet in 23.5 hours drilling. MW: 10 VIS: 44
PH: 11 Remarks: Drilling ahead, No shows, 80-90% SH, 10-20% SS,
Trace of limestone, Trace of Quartz, Trace of cht.
DC: \$19,500 CUC: \$1,105,700
DMC: \$200 CMC: \$47,100

1/09/86 14,366' Day 66. Made 118 feet in 23.5 hours drilling. MW: 10 VIS: 47
PH: 11 Remarks: Drilling ahead, No shows, 80-100% SH, Tr-20% SS,
Tr-Quartz, Tr-Cht.
DC: \$10,000 CUC: \$1,115,700
DMC: \$200 CMC: \$47,300

1/10/86 14,479' Day 67. Made 113 feet in 23.5 hours drilling. MW: 10 VIS: 45
PH: 11 Remarks: Drilling ahead, No shows, 80-90% SH, 10-20% SS,
Tr-Limestone, Tr-Quartz, Tr-Cht.
DC: \$9,700 CUC: \$1,125,400
DMC: \$200 CMC: \$47,500

1/11/86 14,580' Day 68. Made 101 feet in 23.5 hours drilling. MW: 10 VIS: 43
PH: 10.5 Remarks: Drilling ahead, No shows, Daily mud cost
reflect 1 load of barite, 21.37 tons, 80-90% SH, Tr-20% SS,
Tr-Limestone, Tr-loose Quartz.
DC: \$13,200 CUC: \$1,138,600
DMC: \$3,500 CMC: \$51,000

1/12/86 14,672' Day 69. Made 92 feet in 23.5 hours drilling. MW: 10 VIS: 44
PH: 10 Remarks: Drilling ahead, No shows, 90-100% SH, Tr-10% SS,
Tr-Limestone.
DC: \$10,000 CUC: \$1,148,600
DMC: \$500 CMC: \$51,500

1/13/86 14,763' Day 70. Made 91 feet in 23.5 hours drilling. MW: 10 VIS: 45
PH: 10 Remarks: Drilling ahead, Show 28 - 14,706 - 14,710,
DR - 14,14,17 GR - 8,28,8, no oil, 90% SH firm, some hard &
soft, 10% SS cemented, tight - friable, some hard & tight,
Show 29 - 14,716-14,720', DR - 19,16,10 GR - 10,28,6, no oil,
90% SH firm, some hard & soft, Show 30 - 14,732-14,736', DR -
16,17,18, GR - 8,17,12, no oil, 90% SH, 10% SS as above, Mud
cost reflect 1 load of barite, 25.2 tons.
DC: \$13,500 CUC: \$1,162,100
DNC: \$4,000 CMC: \$55,500

1/14/86 14,855' Day 71. Made 92 feet in 23.5 hours drilling. MW: 10 VIS: 43
PH: 10.8 Remarks: Drilling ahead, Show 31 - 14,796-14,800',
DR: 22,20,20 GR: 12,430,110, oil show trace if green, 100% SH,
60% dark grey-black, 40% light grey-grey, Tr-SS cemented, tight-
hard & tight, quartzitic, NFOC, Show 32 - 14,814-14,818', DR -
11,17,15 GR - 115,340,120, oil show - trace of green, 90% SH
as above, 10% SS cemented, tight - hard & tight & friable, Tr-
cht., NFOC, Show 33 - 14,836-14,842', DR - 9,18,12 GR - 150,300,
160, oil show - trace of green, 90% SH, 50% light grey - grey,
40% dark grey - black, 20% SS as above, Trace of pyrite inclu-
sion, 10% red, NFOC.
DC: \$10,500 CUC: \$1,172,600
DMC: \$800 CMC: \$56,300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 7979 East Tufts Ave. Pkwy.
Suite 604, Denver, Colorado 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 853' FEL, 1370' FNL (SE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-1162-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
3-3522
10. FIELD OR WILDCAT NAME
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35, T1N-R2W, USB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elevation 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling and operations 1/25/86 thru 1/31/86.

(SEE ATTACHED FOR DETAILS)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Fl.

18. I hereby certify that the foregoing is true and correct

SIGNED Lori Rohleder TITLE Production Secretary DATE January 31, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 13

1/21/86 15,567' Day 78. Made 124 feet in 23.50 hours. MW:12.9, VIS: 52, WL: 8
PH: 11.5. Remarks: Drilling ahead. Show #45, 15,504'-15,508'.
DR: 14, 13, 13. GR: 800, 1280, 1200. Dark green oil. Drilling
90-100% shale. Trace to 10% Sandstone, Trace Quartz, Trace orange
chert. BG: 550-1300, CG: 600-1180.

DC: \$16,900 CUC: \$1,275,000
DMC: \$ 7,300 CMC: \$ 77,960

1/22/86 15,707' Day 79. Made 140 feet in 23.50 hours. MW: 13.4, VIS: 48, WL: 10, PH: 10.5.
Remarks: Drilling ahead. Show #46, 15,570'-15,580'. DR: 12, 13, 11.
GR: 400, 900, 900. Trace green oil. 90-100% Shale. Trace - 10% SS.
Trace Limestone, Trace Quartz, Trace Pyr. BG: 90-900, CG: 120-1250.

DC: \$16,300 CUC: \$1,291,300
DMC: \$ 6,500 CMC: \$ 84,400

1/23/86 15,852' Day 80. Made 145 feet in 23.50 hours. MW: 13.4, VIS: 45, WL: 8, PH: 11.
Remarks: Drilling ahead. Show #47, 15,720-15,728. DR: 12, 11, 10.
GR: 100, 240, 210. Trace dark green oil. Show #48, 15,740'-15,746'.
DR: 8, 7, 8. DR: 280, 560, 370. Trace dark green oil. 80-100% Shale.
Trace to 20% Sandstone, Trace Limestone, Trace Quartz, Trace orange
chert. BG: 100-320. CG: 150-600.

DC: \$17,900 CUC: \$1,309,200
DMC: \$ 8,300 CMC: \$ 92,700

1/24/86 15,900' Day 81. Made 48 feet in 7 hours. MW: 13.7, VIS: 51, WL: 9.7, PH: 10.5.
Remarks: Drilling to 15,900. Circ bottoms up. Short trip, 30 stands,
Circ gas up, Displaced hole volume with 13.7 mud, Trip out, RU and run
open hole logs. Show #49, 15,884'-15,888'. DR: 9, 8, 8. GR: 280, 480,
320. 90-100% shale, Trace - 20% Sandstone, Trace Limestone, Trace
Quartz. BG: 220-280. CG: 800, STG: 1600.

DC: \$24,600 CUC: \$1,333,800
DMC: \$10,800 CMC: \$ 103,500

1/25/86 15,900' Day 82. Total Depth. MW: 13.5, VIS: 75, WL: 9.8, PH: 9.8. Remarks:
Attempt to open hole log. Tool trouble at 10,000'. POOH, change tools,
run in hole, could not get below 15,400'. POOH - RI w/DP, Circ & Cond.
mud. High Viscosity clabored mud. Possible CO₂ entry. Circ and dis-
perse mud system. BG: 150-400, TG: 1800. Two loads Barite included in
mud cost.

DC: \$16,700 CUC: \$1,350,500
DMC: \$ 7,400 CMC: \$ 110,900

1/26/86 15,900' Day 83. MW: 13.5, VIS: 48, WL: 8.6, PH: 11.8. Remarks: Circulate &
disperse mud system - Trip out - RU & run open hole logs. Trip in w/
Drill Pipe.

DC: \$11,100 CUC: \$1,361,600
DMC: \$ 1,700 CMC: \$ 112,600

1/27/86 15,900' Day 84. MW: 13.5, VIS: 48, WL: 10.8, PH: 12. Remarks: Trip in w/bit.
Circ. gas out, cond. mud, Trip out. Run 5" liner, PU liner hanger, run
6 stands DP liner took weight and pulled tight. Pull to liner hanger,
two slips, two drag springs torn off hanger. LD hanger, pull & LD 5"
liner. TG: 1150 thru gas buster with 10-15' flare.

DC: \$11,000 CUC: \$1,372,600
DMC: \$ 1,700 CMC: \$ 114,300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 East Tufts Ave. Bldg.
Suite 604, Denver, Colorado 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' FNL (SE/4 NE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-1162-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
3-3522

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T1N-R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31133

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elevation 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/1/86 thru 2/7/86 Wait on Completion

(SEE ATTACHED FOR DETAILS)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lori Rohlfed TITLE Production Secretary DATE February 7, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 East Tufts Ave. Pkwy.
Suite 604, Denver, Colorado 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 853' FEL, 1370' FNL (SE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRAC TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Operations ☐

5. LEASE

14-20-2-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-3522

10. FIELD OR WILDCAT NAME

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T1N-R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

43-013-31133

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Ground Elevation 6,159'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/86 Preparing to log

1/26/86 Ran open hole logs

1/27/86 thru 1/31/86 Run 5" Liner

2/1/86 Released Rig 1/31/86 ✓

2/2/86 thru 2/20/86 Waiting on Completion

2/21/86 thru 2/23/86 Completing Well

(SEE ATTACHED FOR DETAILS)

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marilyn K. Erbert
Marilyn K. Erbert

TITLE Production Clerk

DATE

2-26-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 28 1986

WELL: UTE TRIBAL 3-35Z2
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

DIVISION OF
OIL, GAS & MINING

PAGE 14

1/28/86 15,900' Day 85. Remarks: Pull out of hole and lay down 5" Liner. Run in hole with magnet. Circ and work magnet to recover slip die and piece of strap from liner hanger. Breakdown tools - Rig up and run 5" liner. TG: 1200 thru gas buster.

DC: \$68,700
DMC: \$ 3,400

CUC: \$1,441,300
CMC: \$ 117,700

1/29/86 15,900' Day 86. Remarks: Ran Halliburton differential fill boat shoe. 1 jt. 18#, P110 Hydril float collar. Brown Oil Tool landing collar, 47.22' total for above. 68 jts. 5" 18# P110 Hydril 2685.43. Ran BOT hanger and packer (17.83') total liner 2750.48'. Trip in, trip floats, wash 30' to bottom. Hang liner. Circ gas out of hole. Get loose from liner, Pump 20 bbls. spacer 3000 mix to 13.5# per gallon. Pump 320 sx class G cement w/35% silica, 10% salt, 1.3% flac, .04% D121 retarder mixed to 16# per gal. Wash out pumping lines. Released wiper plug and displaced with 144 bbls. 13.5# per gal mud. Plugged down at 12:00 noon. Bump plug with 1600/2100 psi. Check floats. o.k. Show @ 15,898, landing collar @ 15,851'. Liner top @ 13,148'. Pull out of hole, closed blind rams. WOC. TG: 1000 units thru buster.

DC: \$46,800
DMC: \$ 100

CUC: \$1,488,100
CMC: \$ 117,800

1/30/86 15,900' Day 87. Remarks: Trip in to 6600'. Displace mud out with water. Trip in to 12,650. Displace mud out with water. Drilling cmt string from 12,680'-12,716. Drilling cmt. from 12,716' to liner top @ 13,148'. Circ. hole with clean water. Pressure test casing to 3000 psi for 15 minutes. No leak off - No in flow. Lay down 3 $\frac{1}{2}$ " drill string.

DC: \$10,800
DMC: \$ 100

CUC: \$1,498,900
CMC: \$ 117,900

1/31/86 15,900' Day 88. Remarks: Lay down 3 $\frac{1}{2}$ " Drill Pipe, tools and kelly - 12 hours. Change pipe rams - 1 $\frac{1}{2}$ hours. Nipple down 2 $\frac{1}{2}$ " final cut 7" casing and install head - 8 hours. *Transportation to yard.

DC: \$11,400
DMC: \$ 500*

CUC: \$1,510,300
CMC: \$ 118,400

2/1/86 15,900' Day 89. Four hours cleaning mud pits. Rig released 10:00 am 1/31/86. Wait on Completion.

DC: \$15,300
DMC: - 0 -

CUC: \$1,525,600
CMC: \$ 118,400

2/2/86 thru
2/7/86

Wait on Completion

2/8/86 thru
2/20/86

Waiting on Completion

2/21/86

MIRU Pool Well Service #233. Had to spot rig w/Dozer because of mud on location. ND WH. NU BOPE. SWIFN.

DC: \$1,300

CC: \$1,300

2/22/86

PU 4-1/8 mill, crossover, 1 jt tbg, crossover, csg scraper, crossover, crossover, BTS, 391 jts tbg. SWIFN.

DC: \$ 3,200

CC: \$4,500

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on reverse side)

BUCKET No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-1162-1614	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 853' FEL, 1370' FNL (SE1NE1)		8. FARM OR LEASE NAME UTE TRIBAL	
14. PERMIT NO. 43-013-31133		9. WELL NO. 3-35Z2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground Elev. 6159'		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T1N-R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) _____	<input type="checkbox"/>
(Other) _____	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well made its initial Production of Hydrocarbons
March 3, 1986.

RECEIVED
MAR 26 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Division Engineer</u>	DATE <u>March 3, 1986</u>
---------------------------	--------------------------------	---------------------------

(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
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CONDITIONS OF APPROVAL, IF ANY:

mms

*See Instructions on Reverse Side

NAME	ACTION CODE(S)	INTL
NORM		<i>M</i>
TAMI		
VICKY		
CLAUDIA	<i>1 - TAD ETC</i>	<i>Cj</i>
STEPHANE		<i>f</i>
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

watch for WCP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 7979 East Tufts Ave. Pksy,
Suite 604, Denver, Colorado 80237
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: 853' FEL, 1370' FNL (SE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐

5. LEASE
14-20-1162-1614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
3-3522
10. FIELD OR WILDCAT NAME
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 35, T1N-R2W, USB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31133
15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ground Elevation 6,159'

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/86-SI for Sunday
2/25/86-RU OWP and run CBL-CC-GRL from TD to cement top 9,156'.
2/26/86 thru 2/27/86 Waiting on log evaluation
2/28/86-Perf. well from 14,731'-15,822'.
3/1/85-RDMOSU
3/2/85 thru 3/19/86-On Production
3/20/86-Acidized.
3/21/86-Well started to flow
3/22/86 thru 4/8/86-On Production
(SEE ATTACHED FOR DETAILS)

RECEIVED
APR 14 1986

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Marilyn J. Erbert TITLE Production Clerk DATE 4/9/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: UTE TRIBAL 3-3522
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

PAGE 18

	<u>Flowed</u>	<u>Oil BBLS</u>	<u>Water BBLS</u>	<u>MCF</u>	<u>Tub. Press.</u>	<u>CSG Press.</u>	<u>Choke</u>
4/1/86	24	191	2	298	210	-	22/64
4/2/86	24	177	2	270	140	-	22/64
4/3/86	24	149	0	270	150	-	22/64
4/4/86	24	165	12	215	175	-	22/64
4/5/86	24	149	7	215	175	-	22/64
4/6/86	24	133	70	215	40	-	22/64
4/7/86	24	122	0	215	175	-	22/64
4/8/86	24	130	17	215	40	-	22/64
4/9/86	<u>FINAL REPORT</u>						

WELL: UTE TRIBAL 3-3522
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

PAGE 17

(Continued)
 3/20/86

BBLs.	TBG. PSI	CSG PRI	RATE
380	9120#	3280#	7.0 BPM
400	9180#	3260#	7.0 BPM
420	9350#	3250#	7.0 BPM
440	8610#	3300#	6.0 BPM
452	BLENDER WENT DOWN		
460	8060#	3350#	6.0 BPM
480	8600#	3360#	6.5 BPM
500	9050#	3330#	7.0 BPM
520	9030#	3310#	7.0 BPM
540	9150#	3290#	7.0 BPM
560	9230#	3270#	7.0 BPM
580	9320#	3270#	6.5 BPM
600	9090#	3260#	5.0 BPM
620	8870#	3250#	4.5 BPM
640	8920#	3240#	4.8 BPM
660	9090#	3240#	5.0 BPM
680	9160#	3230#	5.0 BPM
700	9320#	3240#	5.0 BPM
714	START FLUSH		
720	9290#	3230#	5.0 BPM
740	9070#	3200#	5.0 BPM
760	9120#	3200#	5.0 BPM
780	9260#	3200#	5.0 BPM
800	9250#	3190#	5.0 BPM
820	9310#	3190#	5.0 BPM
837	9310#	SHUT DOWN	

RDMO Dowell. Flow well back. Well died. SWIFN.

DC: \$21,700

CC: \$21,700

3/21/86

MIRU Bright's Swabbing. RIH tag fluid @ 5200'. Make 7 runs recover 30 bbls. fluid. Well start to flow. RDMO Bright's Swabbing.

DC: \$900

CC: \$22,600

	<u>Flowed</u>	<u>Oil BBLs</u>	<u>Water BBLs</u>	<u>MCF</u>	<u>TUB. PRESS.</u>	<u>CSG PRESS.</u>	<u>CHOKE</u>
3/22/86	22	247	38	393	180	-	22/64
3/23/86	24	226	11	333	200	-	20/64
3/24/86	24	204	16	303	20	-	20/64
3/25/86	24	85	5	303	250	-	22/64
3/26/86	24	170	1	250	250	-	22/64
3/27/86	24	199	1	357	270	-	22/64
3/28/86	24	192	6	298	120	-	22/64
3/29/86	24	200	1	298	250	-	22/64
3/30/86	24	198	3	298	200	-	22/64
3/31/86	24	195	4	298	205	-	22/64

WELL: UTE TRIBAL 3-35Z2
 LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CACHUMA, RIG #8-C
 OBJECTIVE: WASATCH FORMATION
 ESTIMATED TD: 17,000 FEET

PAGE 16

	FLOWED	BBLs OIL	BBLs WATER	MCF	TUBE PRESS.	CSG PRESS.	CHOKE
3/2/86	24	0	1	97	75	0	14/64
3/3/86	24	90	0	97	350	0	14/64
3/4/86	24	65	0	95	500	0	14/64
3/5/86	24	52	0	95	600	0	14/64
3/6/86	24	63	0	95	450	-	14/64
3/7/86	24	65	0	95	450	-	14/64
3/8/86	24	50	0	95	800	-	14/64
3/9/86	24	38	0	95	1000	-	14/64
3/10/86	24	58	0	107	600	-	14/64
3/11/86	24	78	0	107	300	-	14/64
3/12/86	24	60	0	107	500	-	14/64
3/13/86	24	38	0	107	300	-	14/64
3/14/86	24	90	0	107	300	-	14/64
3/15/86	24	65	0	107	360	-	14/64
3/16/86	24	60	0	107	400	-	14/64
3/17/86	24	72	0	107	300	-	14/64
3/18/86	24	62	0	107	400	-	14/64
3/19/86	2	0	-837	0	30	-	0

3/20/86 MIRU Dowell. Test lines to 9600#. Set pop offs @ 3500# on csg.
 Held safety meeting. Acidize the Wasatch perfs. w/30,000 gal. 15%
 HCL w/8 gal per thousand Dowell A200 CI. Dropping 400 ball sealers.
 Flush w/123 BFW. Start to pump @ 9:26 a.m.

BBLs.	TBG. PSI	CSG. PSI	RATE
20	4900#	2500#	6.0 BPM
40	8000#	3270#	6.0 BPM
60	8800#	3240#	7.0 BPM
80	8820#	3070#	7.0 BPM
100	8600#	3230#	7.0 BPM
104	ACID TO PERFS.		
120	8450#	3250#	8.0 BPM
140	8250#	3290#	9.0 BPM
160	8940#	3200#	9.0 BPM
180	8860#	3230#	9.0 BPM
200	9000#	3170#	8.0 BPM
220	9160#	3290#	7.5 BPM
240	9420#	3210#	7.5 BPM
260	8700#	3260#	7.0 BPM
280	8910#	3210#	7.5 BPM
300	8700#	3260#	7.7 BPM
320	9230#	3240#	7.7 BPM
340	9220#	3210#	7.7 BPM
360	9080#	3310#	7.0 BPM

WELL: UTE TRIBAL 3-35Z2
LOCATION: SEC 35, T1N, R2W (SE $\frac{1}{4}$ NE $\frac{1}{4}$), DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CACHUMA, RIG #8-C
OBJECTIVE: WASATCH FORMATION
ESTIMATED TD: 17,000 FEET

PAGE 15

2/23/86 Tally, PU and RIH with 28 jts tbg and tag liner top @ 13,153' (419 jts total). RU PS, stripper head and pump and lines. Drill 16' cement and feel free. RIH w/4 jts tbg on swivel and pressure test casing and liner lap to 3000 psi. LD PS and stripper head. RIH and circulate out mud every 20 jts tbg. Tag @ 15,797'. RU PS and stripper head. Drill to float collar @ 15,846'. Circ tbg clean. Drop ball and test tbg to 5000 psi. Circ out ball. SWIFSunday.
DC: \$ 5,500 CC: \$10,000

2/24/86 Shut In For Sunday

2/25/86 Displace well w/300 gallons methanol followed by 490 bbls treated brine water. Test casing and BOP's to 3000 psi. POOH w/500 jts 2-7/8" tbg laying down 46 jts and BHA. RU OWP and run CBL-CC-GRL from TD to cement top 9,156' SDFN.
DC: \$7,000 CC: \$ 17,000

2/26/86 Wait on log evaluation and perfs.

2/27/86 Waiting on log evaluation and perfs.

2/28/86 MIRU Oil Well Perforators. Test lubricator to 3000 psi. Perf. from 14,731'-15,822' (DIL-GR) 2 JSPF, 120° phasing as follows:
RUN #1 15,516-18, 15,338-40, 15,210-12, 15,094-96, 15,077-79, 15,034-36, 14,992-94, 14,956-58, 14,941-43, 14,926-28, 14,906-08, 14,859-61. Pressure before = 0 psi, after = 1200 psi.
RUN #2 15,822, 15,820, 15,810, 15,747, 15,728, 15,720, 15,705, 15,666, 15,660, 15,638, 15,632, 15,585, 15,571, 15,562, 15,551, 15,532, 15,519, 15,477, 15,467, 15,456, 15,416, 15,412. Pressure before = 1200 psi after = 1350 psi
RUN #3 15,406, 15,396, 15,388, 15,369, 15,361, 15,348, 15,324, 15,316, 15,298, 15,284, 15,269, 15,257, 15,242, 15,226, 15,219, 15,182, 15,168, 15,149, 15,146, 15,140, 15,136. Pressure before = 1250 psi after=1350 psi
RUN #4 15,130, 15,117, 15,102, 15,061, 15,048, 15,046, 15,014, 15,006, 15,004, 14,981, 14,918, 14,846, 14,840, 14,822-24, 14,810, 14,801, 14,797, 14,750, 14,731-33. Pressure before=1650 psi after=1750 psi. Perforated 74 intervals, 88 feet, 264 holes.
PU Baker 5", 18#, Model FAB packer and RIH on wireline and set packer @ 14,636. POOH and RD OWP. Bled off pressure to flat tank. RIH w/jts tbg. SWIFN.
DC: \$28,700 CC: \$45,700

3/1/86 TIH w/ remainder of tbg (462 jts, 1-6' pup jt, and 1 jt tbg). Displace brine w/packer fluid. Stung into packer. Test backside to 3000psi NU WH. Test wellhead to 10,000 psi. Pressure up on tbg and pump out expendable check plug w/2800psi. Turn well to pit. Left well flowing overnight. RDMOSU.
DC: \$72,600 CC: \$118,300

May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-1162-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

3-3522

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T1N-R2W, USB&M

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 853' FEL, 1370' FNL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.

43-013-31133

15. ELEVATIONS (Show whether DY, RT, or, etc.)

Ground Elevation 6,159'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) BOTTOM HOLE PRESSURE

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

PLEASE FIND BOTTOM HOLE PRESSURE DATA ATTACHED.

RECEIVED
APR 25 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DIVISION ENGINEER

DATE APRIL 23, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Ute Tribal 3-3572

Flowing Bottom Hole Pressure Summary
Pressure Data From Schlumberger Production Log
Run March 24, 1986

Depth	Pressure
14700	3195
14800	3215
14900	3240
15000	3285
15100	3310
15200	3345
15300	3395
15400	3420
15500	3475
15600	3515
15700	3550
15800	3595
15925	3600

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1614	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 7979 E. FUFTS AVE. PKWY., STE. #604, DENVER, COLORADO 80237		8. TERM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 853' FEL, 1370' FNL (SW 1/4 NE 1/4) At top prod. interval reported below Same. At total depth Same.		9. WELL NO. 3-3522	
14. PERMIT NO. 43-013-31133		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
DATE ISSUED 9-30-85		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 35, T1N, R2W, USB&M	
15. DATE SPUNDED 10-26-85		12. COUNTY OR PARISH DUCHESE	
16. DATE T.D. REACHED 1-24-86		13. STATE UTAH	
17. DATE COMPL. (Ready to prod.) 3-21-86		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,159' GR	
19. ELEV. CASINGHEAD 6,159'		20. TOTAL DEPTH, MD & TVD 15,900'	
21. PLUG, BACK T.D., MD & TVD 15,846'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,731' - 15,822', Wasatch Formation	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, DIL, CAL, SP	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9-5/8"		36#	
7"		32#, 29#, 26	
Depth Set (MD)		Hole Size	
3,028'		12-1/4"	
13,341'		8-3/4"	
Cementing Record		Amount Pulled	
830 SX Howco Lt. & 350 SX		Class "A"	
995 SX Lt.Wt. III & 200 SX		Class "G"	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
5"		2-7/8"	
Top (MD)		Depth Set (MD)	
13,148'		14,636'	
Bottom (MD)		Packer Set (MD)	
15,898'		14,636'	
Sacks Cement*		Screen (MD)	
320 sx. Class "G"			
31. PERFORATION RECORD (Interval, size and number) (see attached)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
14,731-15,822'		30,000 Gal. HCL	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared - Gas Sales Contract under negotiation.	
Date First Production 3-3-86		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Perforation Record and Acid Job.	
Date of Test 3-23-86		Hours Tested 24	
Choke Size 20/64"		Prod'n. for Test Period 226	
Oil—BBL. 226		Gas—MCF. 333	
Water—BBL. 11		Gas-Oil Ratio 39.4	
Flow. Tubing Press. 200		Casing Pressure -0-	
Calculated 24-hour Rate 226		Oil—BBL. 226	
Gas—MCF. 333		Water—BBL. 11	
Oil Gravity-API (CORR.) 39.4		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Laura M. Rohleder		TITLE Production Clerk	
DATE 6-16-86		860624 cp	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6002'	7,155'		Green River	6002'	6002'
Wasatch	7,155'	T.D.		Wasatch	7,155'	7,155'

May 1983

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other Instructions on
verse side)

081131

Form approved
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

3-3522

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 35, T1N, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

853' FEL, 1370' FNL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

14. PERMIT NO.
43-013-31133

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,159' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 14731'-15822' with 7,500 gals.
15% HCl on 7/24/86.

RECEIVED
AUG 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Division EngineerDATE August 6, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells in different reservoirs. Use "APPLICATION FOR PERMIT—"

RECEIVED
JAN 31 1990

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
853' FEL, 1370' FNL (SENE)

14. PERMIT NO. 31133

15. ELEVATIONS (Show whether DE, RT, OR, etc.)
8,155' OR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
3-3522

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T1N, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL

☐
☐
☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The well was recompleted to the Upper Wasatch Formation on 11/3/89. Thirty intervals, 90 perforations, were shot from 14,588' to 13,408' with 3 1/8" casing guns at 3 jspf and 120 degree phasing.

OIL AND GAS

DRN	RT
JSD	CLH
DTG	SLS

1-TAS

2- MICROFILM ☒

3- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. Quinn

TITLE

Production Engineer

DATE

23 Jan-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 21 1990
DIVISION OF
OIL, GAS & MINING

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-161
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 853' FEL, 1370' FNL (SENE)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-31133		9. WELL NO. 3-3572
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,159' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 35, T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar intends to acidize the Wasatch perforations from 13,408' to 14,588' with 10,000 gallons 15% HCL.

OIL AND GAS	
DRM	DTT
1-JMS ✓	GLH
DTG	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Engineer

DATE

16-Feb-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-2-90

BY: *[Signature]*

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Enter instructions on
reverse side)

8

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-161	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 853' FEL, 1370' FNL (SENE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-31133		9. WELL NO. 3-3572	
15. ELEVATIONS (Show whether DF, AT OR, etc.) 6,159' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 35, T1N, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Wasatch perforations from 13,408' to 14,588' were acidized with 12,500 gallons 15% HCL on 2/19/90. Acid contained 8 gpm corrosion inhibitor and 180 RCNB's were dropped throughout the job for diversion.

OIL AND GAS	
DPN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED Michael J. Quinn TITLE Production Engineer DATE 01-May-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1614
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Ut 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 853' FEL, 1370' FNL (SE NE)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-31133 POW		9. WELL NO. 3-3522
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,159' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T1N, R2W
		12. COUNTY OR PARISH Duchense
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Petroleum intends to complete this well in the Green River interval. A production increase of 100 BOPD is anticipated based on the performance of a offset well in the same section which was recompleted in August 1990 for 100 BOPD.

Linmar hereby requests approval for the work to qualify for the Tax Credit under Section 59-5-102(4) the workover procedure is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-7-91
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
D. G. HOWARD

TITLE DIVISION ENGINEER

DATE January 30, 1991

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84266
Ute Tribal 3-3572
AFE #L33572-911
January 7, 1991

WELL DATA:

Liner Top @ 13,146'
Baker 5" 18# R-3 @ 13,345'
Top perforation @ 13,408'
Bottom perforation @ 15,822'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer assembly.
3. Pick up 6" casing wax knife on tubing, RIH and clean casing of wax buildup.
4. Pick up 7" 32# CIBP. RIH and set bridge plug at 13,100'.
5. RU perforators and perforate the following DIL-GR intervals using a 3 1/8" casing gun, perforating 3 JSPF:

12217	12046	10597
12215	12041	10584
12213	12039	10574
12207	10707	10563
12124	10697	10559
12119	10694	10555
12117	10687	10552
12115	10685	10527
12055	10683	10523
12053	10642	10419
	10616	10415

32 intervals
96 perfs

6. Pick up and run R-3 packer, pump cavity and production tubing in well.
7. Remove BOP and install wellhead. Return the well to production.
8. Acidize as required.

DGH
1/4/91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-161	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 853' FEL, 1370' FNL (SENE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-31133 POW		9. WELL NO. 3-3572	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,159' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T1N, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Green River perforations from 10,415' to 12,217' (96 perms) were acidized with 5,000 gallons 15% MSR HCL acid on 3/15/91. The job was staged with MSR pads and 200 RCNB's were dropped for diversion.

RECEIVED

APR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Production Engineer

10-Apr-91

TITLE

DATE

(This space for Federal or State office use)

✓ APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 210

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	W030	7	NWSW	4301330977	GR-WS	POW	10175	MORRIS 2-7A3 FEE		
				SO10	W030	8	NWSW	4301330979	GR-WS	TA	10110	POWELL 2-8A3 FEE		
				SO10	W030	6	SESE	4301330984	GR-WS	POW	10480	FISHER 2-6A3 FEE		
				SO10	W040	12	SESW	4301330985	GR-WS	POW	10313	JACOBSEN 2-12A4 FEE		
				SO20	W040	5	SWSW	4301331000	GR-WS	POW	10075	CHANDLER 2-5B2 FEE NW 580		
				SO20	W050	7	NWSE	4301331001	GR-WS	PA	10260	PRIEST 2-7B5		
				SO20	W040	3	SESW	4301331008	GR-WS	SOW	10165	BROTHERSON 2-3B4 FEE		
				SO10	W030	5	NESW	4301331024	GR-WS	PA	10245	UTE TRIBAL 2-5A3		
				80	CEDAR RIM	SO30	W070	21	NWSW	4301331026	GR-WS	POW	10320	UTE TRIBAL 2-21C7 14-20-H62-1141
						SO30	W070	22	SESW	4301331027	GR-WS	PA	10235	SMITH-TRIBAL 2-22C7
						SO30	W070	24	NESW	4301331028	GR-WS	POW	10240	UTE TRIBAL 2-24C7 14-20-H62-1135
						SO30	W060	17	SWSE	4301331033	GR-WS	POW	10115	UTE TRIBAL 2-17C6 14-20-H62-1118
		55	ALTAMONT	SO10	W030	3	SESW	4301331034	GR-WS	POW	10261	UTE TRIBAL 2-3A3 14-20-H62-3988		
		80	CEDAR RIM	SO30	W060	19	NWSE	4301331035	GR-WS	POW	10250	W.L.R. TRIBAL 2-19C6 14-20-H62-1121		
		55	ALTAMONT	SO30	W070	23	NENE	4301331073	GR-WS	PA	10295	SMITH #2-23C7		
				SO40	W060	4	SWNE	4301331074	GR-WS	POW	10325	MCFARLANE #1-4D6 14-20-H62-3452		
				SO40	W060	5	SWNE	4301331075	GR-WS	POW	10311	PETERSON #1-5D6 14-20-H62-3453		
				SO10	W050	35	SESW	4301331077	LA	99998	TEW #2-35A5			
		80	CEDAR RIM	SO30	W070	13	SWSE	4301331082	GR-WS	PA	10330	FORD #2-13C7		
				SO30	W070	25	NESW	4301331083	GR-WS	PA	10315	BLEY 2-25C7		
				SO30	W060	33	SWSW	4301331123	GR-WS	POW	10365	UTE-FEE 2-33C6 14-20-H62-1328		
				NO10	W020	35	SENE	4301331133	GR-WS	POW	10483	UTE TRIBAL 3-35Z2 14-20-H62-1614		
		55	ALTAMONT	SO10	W020	1	SWSW	4301331135	GR-WS	TA	10484	DUNCAN 3-1A2 FEE		
				SO20	W040	9	NESW	4301331138	GR-WS	TA	10460	ELLSWORTH 2-9B2 FEE 96-00045		
		65	BLUEBELL	SO20	W040	4	SWSE	4301331142	GR-WS	POW	10481	CHRISTENSEN 3-4B4 FEE		
				SO10	W020	1	SWSW	4301331287	LA	99998	DUNCAN 4-1A2			
		N9535	GILILLAND, DAYMON D	205	GREATER CISCO	SO20	W010	14	SENE	4304730818	GR-WS	POW	1420	STATE 1-14B1 ML-24306
						SO20	E010	18	SENE	4304730969	GR-WS	POW	9135	UTE TRIBAL 1-18B1E 14-20-H62-286
						SO10	E010	10	SESE	4304731421	GR-WS	SOW	9400	CHASEL-HACKFORD 2-10-A1E FEE
						NO10	W010	23	NESW	4304731479	GR-WS	POW	10310	MOON 1-23Z1 FEE
						S210	E230	10	SWNE	4301915596	DKTA	SGW	10087	LANSDALE #2
						S210	E230	10	SWNE	4301915598	MRSN	SGW	10089	A. LANSDALE #6
						S210	E230	24	NESW	4301916263	DKTA	SOW	9215	WHYTE-STATE #2
						S210	E230	24	SWNW	4301916264	MRSN	SOW	9736	WHYTE STATE #5
						S210	E230	25	NENE	4301920271	BRBSN	SOW	9217	SMITH-WHYTE STATE #1
						S210	E230	25	NENE	4301920296	DKTA	SOW	9212	SMITH-WHYTE STATE #2
						S190	E250	4	SENE	4301930008	ENRD	PA	10086	LANSDALE GOV'T 13
						S210	E230	23	NENE	4301930261	CDMTN	SGW	9214	PAULSON 23-2
		N9540	ALTA ENERGY CORP	75	CASTLE PEAK	S210	E230	23	SWSW	4301930381	SLTW	PA	9211	PAULSON STATE #23-3
						S210	E230	26	SWNE	4301930403	DKTA	PA	99998	PAULSON #26-1
S180	E250					27	SESE	4301930996	PA	10094	WEST BITTER CREEK #27-44			
S200	E230					22	SESW	4301931126	BRBSN	SOW	9445	CISCO MESA #1		
S200	E240					9	SENE	4301931150	DKTA	SGW	9216	FEDERAL LANSDALE 9-2A		
SO90	E160					16	NWSE	4301330640	GRRV	POW	440	CASTLE PK ST 33-16		
SO90	E160					16	SWNE	4301330650	GRRV	POW	445	CASTLE PK ST 32-16		
SO90	E170					7	NWNE	4301330927	LA	99998	GETTY #7B			
SO90	E170					7	SWNW	4301330928	LA	99998	GETTY #7E			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1614

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 3-35Z2

9. API Well No.

43-013-31133

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 35, T1N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

VERNAL DIST.

WING. WPB 10/19/94

GEOL.

D.S.

PER.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date 9/19/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERAL

Date

OCT 21 1994

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 3-35Z2

9. AAPI Well No.

43-013-31133

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS 21 1994

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 35, T1N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
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☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1614

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute 3-35Z2

9. AAPI Well No.

43-013-31133

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 35, T1N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
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☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

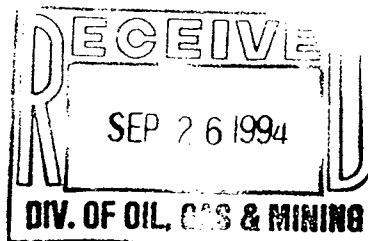
All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Rohlfes Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1- LEC
2- LWP 7-PL
3- DTS 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
phone	(303) 572-1121	phone	(303) 773-8003
account no.	N0230	account no.	N9523

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: 43-013-30775	Entity: 9133	Sec14	Twp3S	Rng 6W	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: 43-013-30893	Entity: 9401	Sec11	Twp1S	Rng 3W	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: 43-013-30894	Entity: 9402	Sec13	Twp1S	Rng 3W	Lease Type: "
Name: LAUREN UTE 1-23A3/GRWS	API: 43-013-30895	Entity: 9403	Sec23	Twp1S	Rng 3W	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: 43-013-31033	Entity: 10115	Sec17	Twp3S	Rng 6W	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: 43-013-31035	Entity: 10250	Sec19	Twp3S	Rng 6W	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: 43-013-31123	Entity: 10365	Sec33	Twp3S	Rng 6W	Lease Type: "
Name: UTE TRIBAL 3-35Z2/GRWS	43-013-31133	10483	35	IN	2W	Lease Type: "

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (9-12-94)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (9-21-94) (9-26-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 10-21-94
6. Cardex file has been updated for each well listed above. 10-21-94
- LWP 7. Well file labels have been updated for each well listed above. 11-1-94
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-31-94)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- J* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Aprv. 10-26-94. (Other wells - separate changes)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

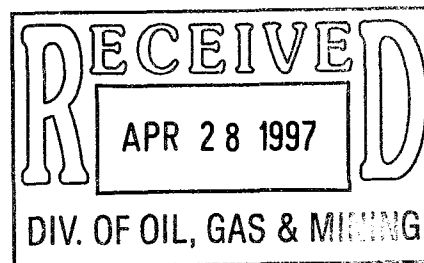
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1614
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name Ute Indian Tribe
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation 9C140
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 853' FEL & 1370' FNL Section 33, T1N-R2W	8. Well Name and No. Ute 3-35Z2
	9. API Well No. 43-013-31133
	10. Field and Pool, Or Exploratory Area Altamont/Bluebell
	11. County or Parish, State Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SWD Flowline installation</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

A 2" steel SWD flowline has been installed on the subject well. All applicable damage settlements have been made.

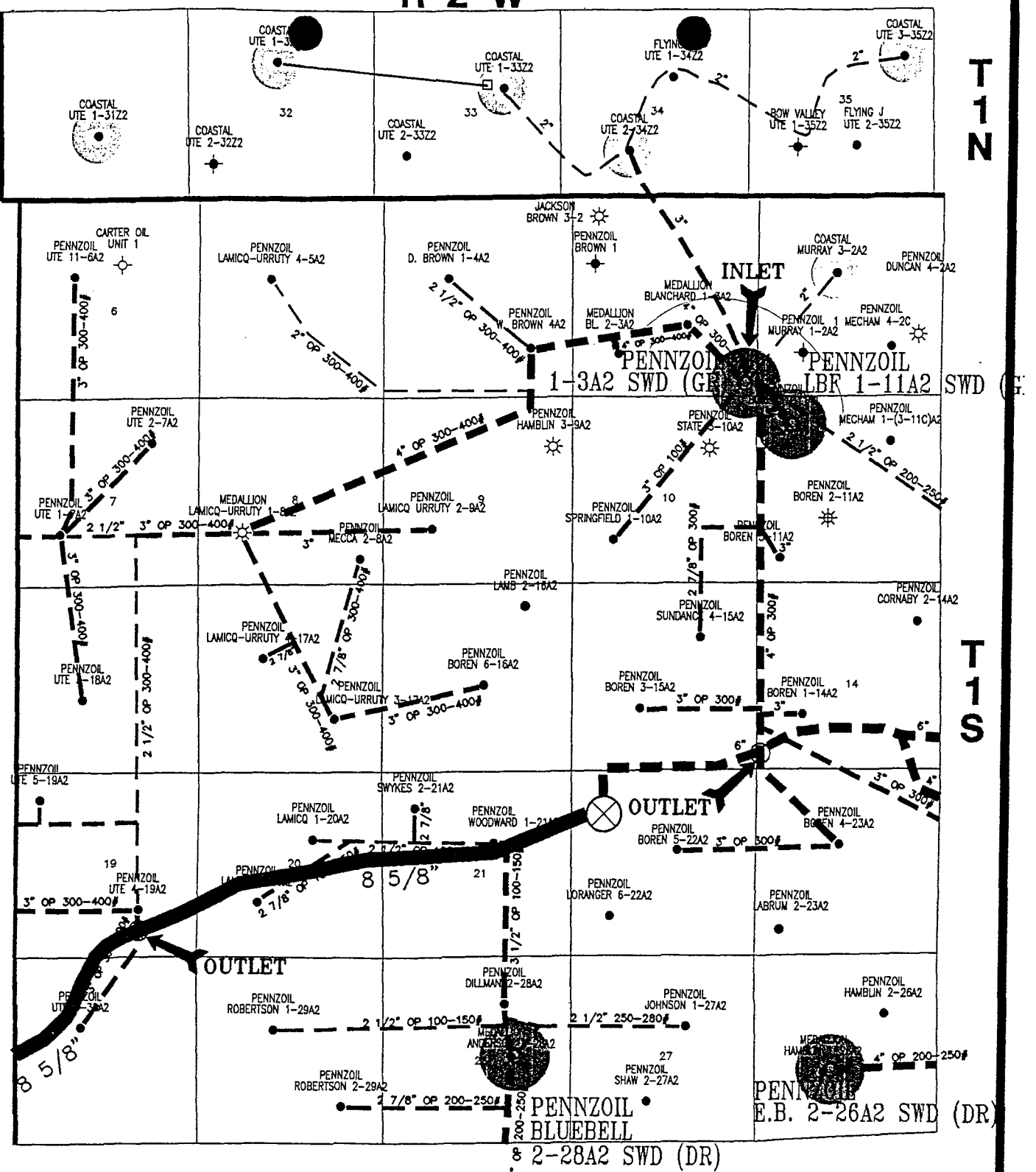


14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/24/97
Sheila Bremer
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



LEGEND

---	COASTAL 2" PIPELINE	---	PENNZOIL 2" PIPELINE
---	COASTAL 2 1/2" PIPELINE	---	PENNZOIL 2 1/2" PIPELINE
---	COASTAL 2 7/8" PIPELINE	---	PENNZOIL 2 7/8" PIPELINE
---	COASTAL 3" PIPELINE	---	PENNZOIL 3" PIPELINE
---	COASTAL 3 1/2" PIPELINE	---	PENNZOIL 3 1/2" PIPELINE
---	COASTAL 4" PIPELINE	---	PENNZOIL 4" PIPELINE
---	COASTAL 6" PIPELINE	---	EBP SWD LINE
---	COASTAL 8" PIPELINE	---	PRODUCTION FLOW LINE INTO BATTERY
---	COASTAL 8 5/8" PIPELINE	●	SWD WELLS
---	COASTAL 10" PIPELINE	●	COASTAL OPERATED WELLS
---	COASTAL PROPOSED		

C:\WORK\GEOLOGY\UTAH\ALTAMONT\A-E-11.DWG



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

ALTAMONT FIELD
DUCHESE COUNTY UTAH

SWD FLOWLINE
PENNZOIL HOOKUP

M.D. ERNEST

SCALE: 1"=4000'

SEPTEMBER, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-161
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Sec.35,T1N,R2W 1370'FNL & 853'FEL		8. Well Name and No. Ute Tribal #3-35Z2
		9. API Well No. 43-013-31133
		10. Field and Pool, or Exploratory Area Bluebell Field
		11. County or Parish, State Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity <i>w/o</i>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production 3/26/00. Please refer to the attached Chronological Well History.

RECEIVED
JUN 1 2000
BUREAU OF
LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
<i>Katy Dow</i>	Date 5/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #3-35Z2
SECTION 35, T1N-R3W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

RECEIVED

MAR 14 2000

DIVISION OF
OIL, GAS AND MINING

3/11/00 **AFE - repair csg, c/o, perf & acidize.** ROAD RIG FROM THE 2-17C6 TO THE 3-35Z2 MIRU 800 PSI ON THE TBG. 0 PSI ON THE CSG. FLOWED TBG. TO THE TANK FLOWED 10 BBLS WATER, N.D. WELL HEAD N.U. BOP P.U. ON TBG. UNSEAT PKR @ 10309' TBG. QUIT FLOWING POOH W/ 2 7/8" TBG. PULLING 20000# TO 30000# OVER STRING WEIGHT. EOT @ 6300', SDFN.

Day 1

3/12/00 **AFE - repair csg, c/o, perf & acidize.** HOT OILER DWN TBG. W/ 90 BBLS @ 1000 PSI UNABLE TO PMP DWN CSG. POOH W/ 40 STS 40000# OVER STRING WEIGHT, H.O.T. DWN TBG. W/ 30 BBLS. DWN CSG. 1000 PSI GOT WELL TO CIRC W/ 400 PSI RECOVERED 40 BBLS OIL. FINISH POOH W/ 2 7/8" TBG. 326 JTS TOTAL PMP JT. PMP CAVITY AND 7" R-3 PKR. PICK UP RIH W/ 6" O.D. WAX KNIFE RIH W/ 2 7/8" TBG. STOP EVERY 1000 FT TO PMP TBG. EOT. 5500' PMP 47 BBLS DIESEL & DIS. W/ 32 BBLS TPW. SDFN.

Day 2

3/14/00 **AFE - repair csg, c/o, perf & acidize.** RU HOT OIL TRK, CIRC W/ 160 BBLS TPW @ 250 DEG, POOH W/ WAX KNIFE, PU RIH W/ 7" RPB & PKR, STACK OUT @ 60', POOH, PU RIH W/ 7" WAX KNIFE, CIRC 3 TIMES TO 4000', REC 40 BBLS OIL, POOH W/ TBG & WAX KNIFE, PU RIH W/ RBP & PKR, EOT @ 1200', SDFN, GAUGE RINGS ON RBP 5.93 O.D., PKR 5.875" O.D., 26# CSG 6.151 O.D., WAX KNIFE 6" O.D.

Day 3

3/15/00 **AFE - repair csg, c/o, perf & acidize.** RIH W/ 7" RBP & PKR, SET RBP @ 10,266', REL PKR, SET PKR @ 10,234', TEST RBP TO 2000#, HELD, TEST CSG TO 2000# LOST 1000# IN 1 MIN, POOH ISOLATE CSG LEAK IN 12 SETTINGS. CSG LEAK @ 9783'-9788', 1 BPM @ 1600 PSI, BLED OFF TO 900# IN 2 MIN, 750 IN 8 MIN, POOH W/ TBG & PKR, EOT @ 3122'. SDFN.

Day 4

3/16/00 **AFE - repair csg, c/o, perf & acidize.** CIRC WELL W/ 90 BBLS 225 DEG TPW, POOH W/ TBG & PKR, MIRU WL, RIH W/ DUMP BAILER, DIDN'T DUMP SAND, RE-RUN DUMP BAILER, DUMP SAND ON RBP @ 10,233', POOH RIH W/ 4" PERF GUN, SHOT 4 HOLES @ 9766', POOH, EST INJ RATE OF 2 BPM @ 1500#, PU RIH W/ 7" CIRC, SET @ 9730', POOH RDMO WL, PU STINGER RIH W/ TBG STING INTO CIRC @ 9730', (TBG SLM 9755') TEST CSG TO 2000#, EST INJ DOWN TBG. SDFN.

Day 5

3/17/00 **AFE - repair csg, c/o, perf & acidize.** MIRU DOWELL, PMP 50BBLS FRESH WATER, 10 BBLS CHEM FLUSH, 150 SX CMT (33 BBLS) SQZ TO 2050#, REV OUT 8 BBLS CMT W/ 84 BBLS TPW, 100 SX CMT BEHIND PIPE, RDMO DOWELL, POOH W/ TBG. SDFN.

Day 6

3/18/00 **AFE - repair csg, c/o, perf & acidize.** P/U 6" ROCK BIT, 4 - 4 5/8" DRL COLLARS, & RIH W/ 2 7/8" TBG. TAG CMT @ 9745'. R/U SWIVEL & BEGIN TO DRL ON CMT. DRL TO 9755'. PULL UP CIRC HOLE CLEAN. POOH TO 9620'. SDFN.

Day 7

3/19/00 **AFE - repair csg, c/o, perf & acidize.** RIH TAG CMT RET. & BEGIN TO DRL, 1:30 P.M. FELL THROUGH CMT. @ 9798', CIRC WELL CLEAN. PSI TST TO 2000# FOR 10 MIN (HELD). CONT TO RIH, CLEAN OFF TOP OF B/P @ 10266'. BEGIN TO POOH W/ 6" BIT. EOT @ 6,200', SWI.

Day 8

3/21/00 **AFE - repair csg, c/o, perf & acidize.** FIN POOH LD 4- 4 5/8" DRILL COL, 6" BIT, PU RIH W/ RET HEAD, TAG @ 10,266', CIRC HOLE W/ 360 BBLS TPW, LATCH RBP, POOH, MIRU DELSCO RUN GR, TAG @ 13,088', POOH RD WL, SDFN.

Day 9

3/22/00 **AFE - repair csg, c/o, perf & acidize.** MIRU CUTTERS, PERF FROM 13,075' TO 10,348', W/ A 4" CSG GUN, 3 SPF, 87 ZONES, 261 HOLES, 120 DEG PHASING, IFL @ 3270', FFL @ 3270', RDMO WL, PU RIH W/ 7" HD PKR PU 3 1/2" P-110 TBG. EOT @ 7525', SDFN.

Day 10

3/23/00 **AFE - repair csg, c/o, perf & acidize.** FIN RIH PU 3 1/2" TBG, SET PKR @ 10,250', MIRU DOWELL ACIDIZE PERF FROM 13,075' - 10,348' W/ 12,000 GLS 15% HCL IN 3 DIV STGS & 3 ACID STGS, DIV FAIR, TL 738 BBLS, ISIP 2751, 5/10/15 MSIP 2449/ 2371/ 2307, MAX/ AVG PRESS 8500 / 7000 PSI, MAX AVG RATE 37.6 / 27 BPM, RDMO DOWELL, WELL FLOWED 52 BBLS H2O, RU SWAB EQUIP, IFFL @ SUR, MADE 17 SWAB RUNS RECOVERED 131 BBLS WATER 5 BBLS OIL FFL @ 3000' PH 1 PMP 100 BBLS TPW DWN TBG. S.D.F.N.

Day 11

3/24/00 **AFE - repair csg, c/o, perf & acidize.** SITP 0, IFL 500', FFL 6,000', SWAB 6 HR, REC 191 BBLS, LAST HR PH 3, 13 % OIL CUT , 31 BPH, RD SWAB EQUIP REL PKR, POOH LD 3 1/2" P-110 TBG, EOT @ 1500', SDFN.

Day 12

3/25/00 **AFE - repair csg, c/o, perf & acidize.** FIN POOH LD 3 1/2" P-110 TBG & 7" PKR. PU RIH W/ 7" R-3 PRK, NATIONAL 220 PMP CAVITY ON TBG, SET PKR # 10289'. LAND TBG W/ 8000# COMP. ND BOP, NU WH, PMP 30 BBLS. DROP SV PMP 70 BBLS, CIRC WELL. PRESS TEST TO 1500# - HELD. DROP PMP, RD SDFN.

Day 13

PROD 3/25/00 165 BO 9 BW 2 MCF DN 18 HRS
NOTE: 160 BO FROM WOR, PMP WILL NOT STROKE

PROD 3/26/00 0 BO 10 BW 0 MCF DN 23 HRS
NOTE: RAN 2 PMPS, PMPS WILL NOT STROKE

PROD 3/27/00 3 BO 113 BW 8 MCF DN 3 HRS
ACT: WELL ON PRODUCTION

PROD 3/28/00 31 BO 95 BW 12 MCF DN 1 HR
ACT: WELL ON PRODUCTION

PROD 3/29/00 23 BO, 51 BW, 11 MCF
ACT: DWN 7 HRS REPAIR H2O TK

PROD 3/30/00 30 BO 56 BW 16 MCF DN 6 HRS PUMP CHANGE

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MAY 15 1982

DIVISION OF
OIL, GAS AND MINING

ACT: WELL ON PRODUCTION

PROD 3/30/00 40 BO 60 BW 12 MCF

FINAL REPORT

PRIOR PRODUCTION 20 BOPD 129 BWPD 9 MCFD

POST PRODUCTION 40 BOPD 60 BWPD 12 MCFD

RECEIVED

MAY 15 2003

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-1614
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Repair & casing repair</u>		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. N/A
3. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Ute Tribal 3-3522
3a. Phone No. (include area code) (435) 781-7023		9. API Well No. 43-013-31133
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SE NE 853' FEL 1370' FNL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Bluebell Field
14. Date Spudded 10/26/85		11. Sec., T., R., M., or Block and Surveyor's Area Section 35-T1N-R2W
15. Date T.D. Reached 1/24/86		12. County or Parish Duchesne
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/25/00		13. State UT
17. Elevations (DF, RKB, RT, GL)* 6159' GL		
18. Total Depth: MD TVD 15900'		19. Plug Back T.D.: MD TVD 15846'
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	0	3028'		830 Howco Li			
						350 Class A			
8-3/4"	7"	32, 29	0	13341'		995 Lite III			
		26				200 Class G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3-1/2"	10290'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch			9766' - 9788'	1'	4	4 spf
B) Wasatch			10,348 - 13,075'	87 zones	261	3 spf
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9783 - 9788'	50 BW, 10 bbls chemical flush, 100 sxs cement
10,348 - 13,075'	12,000 gals 15% HCL

DIVISION OF
OIL, GAS AND MINING

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/25/00	3/30/00	24	→	40	12	60			pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold, used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Green River	6002'	7155'			
Wasatch	7155'	-			

32. Additional remarks (include plugging procedure):

Prepared Casing Leak 9783'-9788' Note 100 sx Cement behind pipe.

JUL 17 2000
DIVISION OF
OIL, GAS AND MINING

33. Circle enclosed attachments:

1. Electrical/Mechanical logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Sr. Environmental Analyst

Signature

Date 6/8/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

(See Instructions on Reverse Side)

(5/2000)

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

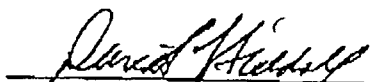
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

the copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

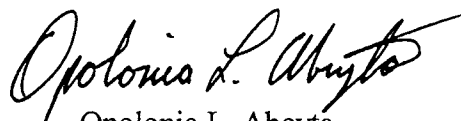
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
1420H621614
6. If Indian, Allottee or Tribe Name
UINTAH & OURAY
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
UTE TRIBAL 3-3522 *K*2. Name of Operator
EL PASO PRODUCTION O&G COMPANYContact: CHERYL C CAMERON
E-Mail: cherylc_cameron@hotmail.com9. API Well No.
43-013-311333a. Address
1339 EL SEGUNDO AVE NE
ALBUQUERQUE, NM 871133b. Phone No. (include area code)
Ph: 505-344-938010. Field and Pool, or Exploratory
BLUEBELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T1N R2W SENE 1370FNL 853FEL

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPOT RIG PUMP AND TANK. CMT HOLE @ 3400'-3430' AS FOLLOWS: 5 BBLS FRESH, 10 BBLS CAL CHLORIDE, 5 BBLS FRESH, 10 BBLS FLOCHECK, 5 BBLS FRESH, 10 BBLS CAL CHLORIDE, 5 BBLS FRESH, 10 BBLS FLOCHECK, 10 BBL FRESH, 250 SX G CMT W/ 2% HALADE-322. 1% CFR-3. DISPLACE W/ 15 BBLS FRESH. DISPLACE DOWN TO 1 BPM AFTER 15 BBLS. SD @ 17.5 BBL. RESUME F/ .5 BBLS BEFORE 1ST STAGE OF CAL CHLORIDE. SI 9 5/8" SURFACE. CMT OUT OF PIPE. OPEN 9 5/8" AND LIFT CMT BEHIND 7" CSG. UNSTING F/ RETAINER @ 3311'. REV W/ 30 BBL TPW. 1 BBLS CMT BACK. POOH W/ MECH SETTING TOOL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54830 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal

Name (Printed/Typed) CHERYL C CAMERON

Title REGULATORY ANALYST

Signature

Date 03/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 11 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621614
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 ELSEGUNDO AVE NE ALBUQUERQUE, NM 87113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-344-9380		8. Well Name and No. UTE-3522
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T1N R2W SENE 1370FNL 853FEL		9. API Well No. 43-013-31133
		10. Field and Pool, or Exploratory ALTAMONT
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ISOLATE CSG LEAK - SQUEEZE 2/1/05 - 3/2/05 AS FOLLOWS:

ISOLATE BETWEEN 3400'-3430'. CMT HOLE @ 3400'-3430' W/ 5 BBLS FRESH, 10 BBLS CACL, 5 BBLS FRESH, 10 BBLS FLOCHECK, 5 BBLS FRESH, 10 BBL CACL, 5 BBL FRESH, 10 BBL FLOCHECK, 10 BBLS FRESH, 250 SX G CMT W/ .2% HALADE - 322. 1% CFR - 3. DISPLACE W/ 15 BBLS FRESH. SLOW DISPLACE DOWN TO 1 BPM AFTER 15 BBLS THEN SD @ 17.5 BBL. WAIT 10 MIN. RESUME F/ .5 BBLS BEFORE 1ST STAGE OF CACL. SI IN 9 5/8" SURF. THEN AFTER 10 BBL CMT OF PIPE OPEN 9 5/8" AND LIFT CMT BEHIND 7" CSG. UNSTING F/ RETAINER @ 3311'. REV W/ 30 BBLS TPW. 1 BBL CMT BACK.

SQUEEZE AS FOLLOWS: PUMPED 5 BBLS CACL2 - 3 BBLS FW, 5 BBLS FLOWCHECK, 3 BBLS FW. STARTED MIXING CLASS G CMT W/ ADD, TOTAL 250 SX @ 1.5 BPM BULLHEADING CMT. DISPLACE CMT @ 19 BBLS. STAGE CMT W 4 BBLS LEFT IN CSG. STAGED .5 BBLS EVERY 30 MIN. BURNED OVER CEMENT RETAINER @ 3275.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54897 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) CHERYL C CAMERON	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 16 2005

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #54897 that would not fit on the form

32. Additional remarks, continued

TURNED OVER TO PRODUCTION 3/2/05.

RECEIVED

MAR 16 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

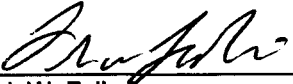
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	